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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Queen Sand Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		50
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET FROM		Dollarhide Queen
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3120' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 12-19-72. Pulled rods and tubing.
- 2) Set bridge plug at 3486'.
- 3) Circulated hole with 10.2# mud.
- 4) Spotted 15 sack cement plug 3411-3486'.
- 5) Spotted 100 sack cement plug 1068-1550'.
- 6) Spotted 15 sack cement plug in top of 7" casing and cellar.
- 7) Set marker.

All intervals not cemented were filled with 10.2# mud. No casing was pulled. 9-5/8" OD 36# casing set at 1155', and 7" OD 20# casing set at 3637' were left in the hole.

Well plugged and abandoned 12-21-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D.R. Crow**

SIGNED **D.R. Crow** TITLE **Lead Clerk** DATE **Jan. 26, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: