| | NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 | | | | | Form C-101 Revised 10-1-78 | |
|---|--|--|--|-----------------|--|---------------------------------|--|
| DISTRIBUTION | | | | | | e Type of Lease | |
| SANTA FE | | | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | BTATE | | |
| FILE | | | • | ł | S. State OII | & Gas Lease No. | |
| U.S.G.S. | - | | | 1 | B-9312 | | |
| OPERATOR | | • | | | THILL | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | |
| 1a. Type of Work | | | | | 7. Unit Agre | ollarhide Queen | |
| DRILL X RE-ENTER DEEPEN PLUG BACK | | | | | Sand Ur | nit | |
| b. Type of Well | | | | | 8. Farm or L | ease Name | |
| WELL GAS WELL | otxen Water | r injection well | SINGLE XX MUL | TIPLE | | | |
| 2. Name of Operator | | | | . | 9. Well No. | | |
| Sirgo-Collier, Inc. | | | | | 59 | | |
| 3. Address of Operator | | | | | 10. Field and Pool, or Wildcat | | |
| P. O. Box 3531, Midland, Texas 79702 | | | | | Dollarhide Queen | | |
| 4. Location of Well UNIT LETT | ERELOG | EATED 1942 | EET FROM THENort | hLINE | | | |
| | | | | | | | |
| AND 660 PEET FROM | THE West LIN | NE OF SEC. 5 | NP. 25-S RGE. 38 | | 777777 | 777777777777 | |
| | | | | | 12. County | | |
| | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ///////////////////////////////////// | 777777 | Lea | | |
| | | | | | | | |
| 4444444444 | ///////////////////////////////////// | <i>HHHHHH</i> | 6. Froposed Depth | 9A. Formation | 7777777 | 20. Rotary or C.T. | |
| | | | | Queen | | Rotary | |
| 1. Elevations (Show whether DF, | KT at 1 21 A Kind | 6 Status Plug. Bond 21 | | | Too I | | |
| 3121'. DF | | Statewide | 18. Drilling Confidence | | | Date Work will start y 28, 1988 | |
| 23. | J daoir i | | | • | | | |
| 23. | P | PROPOSED CASING AND | CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | CETTING DEBTU | ISACKS OF | CELEVE | | |
| 12-1/4" | * 9-5/8" | 36# | SETTING DEPTH | SACKS OF CEMENT | | EST. TOP Surface | |
| 8-3/4" | * 7" | 20# | 3605' | 250 sx | | Unknown | |
| 6-1/8" | 4-1/2" | 10.5# | TD | 500 sx | | Surface | |
| 0-176 | . 7 1/2 | 10.5" | | 1500 5% | · | 002200 | |
| | | | • | | | | |
| Sirgo-Collier, Inc injection well. N zone will be selec 2-3/8" tubing, set * Casing already p | lew 4-1/2" casing trively perforate approximately | g will be run to ed and acidized, 100' above the t | TD and cemente and a Baker AD | d to surf | ace, the | e Queen | |
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| | | | | | | | |
| I ABOVE SPACE DESCRIBE PRO VI. JOHE, GIVE BLOWOUT PREVENTE | OPOSED PROGRAM: IF P IR Program, IP any. | PROPOSAL 18 TO DEEPEN OR | PLUG BACK, GIVE DATA OH | PRESENT PROD | UCTIVE ZONE | AND PROPOSED NEW PRODU | |
| nereby certify that the information | n above is true and comp | lete to the best of my kno | wiedge and belief. | | ······································ | | |
| 1 | · · · · · · · · · · · · · · · · · · · | • | | | | | |
| ened 111 mg. X. | where | Tüle | Agent | Do | Decei | mber 14, 1987 | |
| (This space for State Use) | | | | | . a A L | | |
| ORIGINAL SIGNED BY JERRY SEXTON | | | | | JAN | - 4 1388 | |
| PROVED BY DISTRICT I SUPERVISOR | | | | | | - 1000 | |

SUBJECT TO APPROVAL OF AUTHORITY TO INJECT

Permit Expires 6 Months From Approvel
Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator West Dollarhide Queen Sand Unit Sirgo-Collier, Inc. County Range Township Unit Letter Section Lea 38E 25S Actual Footage Location of Well: 660 West feet from the line North line and feet from the Dedicated Acreages Ground Level Elev. Producing Formation Dollarhide Queen 40 Acres 3111' Queen 1. Outline the acreage dedicated to the subject well by colored pencil or huchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __Unitization, R-2356 XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Amy L. Whitley Position Agent Company Sirgo-Collier, Inc. December 29, 1987 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Cortilicate No.

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