SANTA FI	DISTRIBUTION					F		
FILE U.5.G.S.			NEW MEX	ICO OIL C	ONSERV	NOITA'	COMMISSION	FORM C-10
LAND OFFICE	OIL GAS		MISCEI	LLANEOU	S REPO	ORTS O	N WELLS	(Rev 3-55)
PRORATION OF	FICE		(Submit to approp	oriate Distric	t Office o	as per Com		
Name of Com		Oil Company		Addre		S 15-4-1		AN 7 6 11
Lease	ametril	CIT COMPANY	Well No.	Unit Letter	Section	Township	s, Nor Heat	L oo Range
		en Sand Uni	59	uZu	15		5-8	36-5
Date Work Pe		Pool Doll	larhide Quee	a.		County L	14	
			HIS IS A REPORT		appropriat			
Beginning Drilling Operations Plugging		erations [Casing Test and Cerr		nent Job Other (Explain): Convert to Water Injection			
Witnessed by			Position		C	Company		
•	R. L. Galb		Area	Portuga		Ske)	ly 01l Com	58.89°
•			Area)	POPERADIAL V	VORK RE	Ske)		
			Area)	CONTRACTOR OF THE PROPERTY OF	VORK RE	Ske)	NLY	Completion Date
D F Elev.	R. L. Calb	FILL I. 37501	N BELOW FOR ORIG	REMEDIAL V	VORK RE	Producing	Interval	Completion Date
D F Elev. 3. Tubing Diame	121' eter 2"	FILL I	N BELOW FOR ORIG	REMEDIAL V	VORK RE	Producing	VLY Interval	Completion Date
D F Elev. S Tubing Diame Perforated In	121' eter 2" terval(s)	T D 3750 Tubing Dep	N BELOW FOR ORIG	REMEDIAL VELL ID	VORK REDATA	Producing 3605 -	Interval	Completion Date
D F Elev. Tubing Diame Perforated In	n. L. Calb	T D 3750 Tubing Dep	N BELOW FOR ORIG	REMEDIAL VELL ID	VORK RE	Producing 3605 - er	Interval 3750 Oil String	Completion Date
OF Elev. Tubing Diame Perforated In	n. L. Calb	T D 3750 Tubing Dep	N BELOW FOR PBT	REMEDIAL VELL ID	NORK REDATA	Producing 3605 - er	Interval	Completion Date
OF Elev. 3. Fubing Diame Perforated In Open Hole In	n. L. Calb	7 D 37501 Tubing Dep	N BELOW FOR ORIGINAL PROPERTY OF THE PROPERTY	Product	ng Diamet ing Format KOVER Water Pi	Producing 3605 - er	Interval 3750 Oil String	Completion Date 193 Depth 3605 Gas Well Potent
OF Elev. 3. Tubing Diame Perforated In	eter 2" terval(s) terval Date of	T D 37501 Tubing Dep	N BELOW FOR ORIGINAL PROPERTY OF THE PROPERTY	Production	ng Diamet ing Format KOVER Water Pi	Producing 3605 - er	Interval 3750 Oil String	Completion Date 1933 Depth 3605
D F Elev. 3. Tubing Diame Perforated In Open Hole In Test Before	terval Date of Test	T D 37501 Tubing Dep	PBT PBT PBT RESUL duction D M	Production	ng Diamet ing Format KOVER Water Pi	Producing 3605 - er	Interval 3750 Oil String	Completion Date 1933 Depth 3605
D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After	terval 360 Date of Test	T D 37501 Tubing Dep 5 - 37501 Oil Proc. BP	PBT Pth 3700 RESUL duction D M	Production CFPD	ng Diamet To State of the stat	Producing 3605 - er cion(s) Coduction PD	Interval 3750 Oil String GOR Cubic feet/Bb	Completion Date 1933 Depth 3605
D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After	terval Date of Test OIL CONS	T D 3750 Tubing Dep 5 - 3750 Oil Proc BP	PBT Pth 3700 RESUL duction D M	Production CFPD	ng Diamet ing Format KOVER Water Pr B)	Producing 3605 - er cion(s) coduction PD	Interval 3750 Oil String GOR Cubic feet/Bb	Completion Date April 24, 1933 Depth 3605 Gas Well Potent MCFPD
D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After Workover	terval Date of Test OIL CONS	T D 3750 Tubing Dep 5 - 3750 Oil Proc BP	PBT Pth 3700 RESUL duction D M	Production CFPD I her to the	ng Diamet ing Format KOVER Water Pr Bl	Producing 3605 - er cion(s) coduction PD	Interval 3730 Oil String GOR Cubic feet/Bb	Completion Date April 24, 1933 Depth 3605 Gas Well Potent MCFPD
D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After Workover	terval Date of Test OIL CONS	T D 3750 Tubing Dep 5 - 3750 Oil Proc BP	PBT Pth 3700 RESUL duction D M	Production CFPD I her to the Name	MORK REDATA Ing Diamet The state of the st	Producing 3605 - er cion(s) coduction PD	Interval 3730 Oil String GOR Cubic feet/Bb	Completion Date April 24, 1933 Depth 3605 Gas Well Potent MCFPD