

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

(Company or Operator)

Mexico "L"

(Lease)

Well No. 6, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 5, T. 25S, R. 36E, NMPM.West Dollarhide Queen Pool, Lea County.Well is 1942 feet from North line and 660 feet from West line

of Section. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 23, 1953 Drilling was Completed March 20, 1953Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, TexasElevation above sea level at Top of Tubing Head 3121' DF The information given is to be kept confidential untilNot Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3605' to 3750' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	1163'	Float			Surface string
7"	20#	New	3598'	Float		None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1171'	400	Halliburton		
8-3/4"	7"	3605'	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stratafraced open hole section 3605-3750', with 3000 Gallons Dowell Eng Jel X-500.

Result of Production Stimulation After Stratafrac treatment well flowed 24 hours 287.57 Bbls. oil thru 3/4" choke. On natural production test before treatment well flowed 16 Hrs. 30 Bbls. oil.

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3605 feet, and from feet to feet.
Cable tools were used from 3605 feet to 3750 feet, and from feet to feet.

PRODUCTION

Put to Producing April 20, 1953

OIL WELL: The production during the first 24 hours was 287.57 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37 deg. Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1143'	T. Devonian	T. Ojo Alamo
T. Salt. 1200'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2532'	T. Montoya	T. Farmington
T. Yates. 2662'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 2942'	T. McKee	T. Menefee
T. Queen. 3612'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1143'	1143'	Sand, red bed & anhydrite				
1143	1200	57	Anhydrite				
1200	2532	1332	Anhydrite & salt				
2532	2970	428	Sand & Anhydrite				
2970	3612	642	Lime				
3612	3750	138	Sand & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico April 24, 1953
Company or Operator Shelly Oil Company Address Box 38 - Hobbs, New Mexico
Name Position or Title Dist. Supt.