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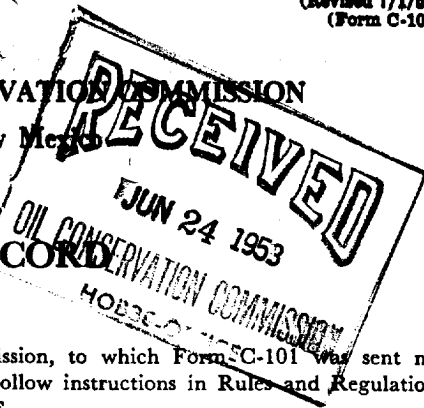
(Revised 7/1/53)  
(Form C-106)

|                |  |  |  |  |  |  |  |  |  |
|----------------|--|--|--|--|--|--|--|--|--|
| QUINTUPPLICATE |  |  |  |  |  |  |  |  |  |
| #7             |  |  |  |  |  |  |  |  |  |
| Sec. 5         |  |  |  |  |  |  |  |  |  |
|                |  |  |  |  |  |  |  |  |  |
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company

Mexico "L"

(Company or Operator)

(Lease)

Well No. **7**, in **SE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **5**, T. **25S**, R. **38E**, NMPM.  
**West Dollarhide Queen** Pool, **Lea** County.

Well is **2296** feet from **North** line and **2310** feet from **West** line of Section **5**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_.

Drilling Commenced **May 12,** 19 **53** Drilling was Completed **June 15,** 19 **53**

Name of Drilling Contractor **Cactus Drilling Company**

Address **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head **3133' DP**  
**Not confidential** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

| SIZE   | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE    |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8-5/8" | 32#             | New         | 1219'  | Float        |                     |              | Surface    |
| 5-1/2" | 17#             | New         | 3609'  | "            |                     |              | Production |
|        |                 |             |        |              |                     |              |            |
|        |                 |             |        |              |                     |              |            |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11"          | 8-5/8"         | 1228'     | 400                 | Halliburton |             |                    |
| 7-7/8"       | 5-1/2"         | 3617'     | 400                 | "           |             |                    |
|              |                |           |                     |             |             |                    |
|              |                |           |                     |             |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Stratafraced open hole section 3617-3750' with 3000 Gals.**

Result of Production Stimulation **After stratafrac treatment well flowed 24 hours 467.20 Bbls. oil. On natural production test before treatment well flow 12 hours 50 Bbls. oil.**

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 1228' feet, and from feet to feet.  
Cable tools were used from 1228 feet to 3750 feet, and from feet to feet.

PRODUCTION

Put to Producing June 10, 1953  
OIL WELL: The production during the first 24 hours was 467.20 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |       |  | Northwestern New Mexico |  |                       |
|-------------------------|-------|--|-------------------------|--|-----------------------|
| T. Anhy.                | 1168' |  | T. Devonian.            |  | T. Ojo Alamo.         |
| T. Salt.                | 1250' |  | T. Silurian.            |  | T. Kirtland-Fruitland |
| B. Salt.                | 2529' |  | T. Montoya.             |  | T. Farmington.        |
| T. Yates.               | 2654' |  | T. Simpson.             |  | T. Pictured Cliffs.   |
| T. 7 Rivers.            | 2940' |  | T. McKee.               |  | T. Menefee.           |
| T. Queen.               | 3600' |  | T. Ellenburger.         |  | T. Point Lookout.     |
| T. Grayburg.            |       |  | T. Gr. Wash.            |  | T. Mancos.            |
| T. San Andres.          |       |  | T. Granite.             |  | T. Dakota.            |
| T. Glorieta.            |       |  | T.                      |  | T. Morrison.          |
| T. Drinkard.            |       |  | T.                      |  | T. Penn.              |
| T. Tubbs.               |       |  | T.                      |  | T.                    |
| T. Abo.                 |       |  | T.                      |  | T.                    |
| T. Penn.                |       |  | T.                      |  | T.                    |
| T. Miss.                |       |  | T.                      |  | T.                    |

FORMATION RECORD

| From | To    | Thickness in Feet | Formation               | From | To | Thickness in Feet | Formation |
|------|-------|-------------------|-------------------------|------|----|-------------------|-----------|
| 0'   | 1168' | 1168'             | Red bed, sand & caliche |      |    |                   |           |
| 1168 | 1250  | 82                | Anhydrite               |      |    |                   |           |
| 1250 | 2529  | 1279              | Anhydrite & salt        |      |    |                   |           |
| 2529 | 3015  | 486               | Anhydrite & shale       |      |    |                   |           |
| 3015 | 3600  | 585               | Anhydrite & lime        |      |    |                   |           |
| 3600 | 3750  | 150               | Lime                    |      |    |                   |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico June 23, 1953  
Company or Operator Kelly Oil Company Address Box 38 - Hobbs, New Mexico  
Name Position or Title Dist. Supt.