

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 57
4. Location of Well UNIT LETTER G , 2296 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3150' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 4-29-73. Pulled rods and tubing.
- Ran casing scraper to 3450'.
- Set 5-1/2" bridge plug at 3440'.
- Circulated hole with 10# mud.
- Spotted 15 sack cement plug 3314-3440'.
- Spotted 100 sack cement plug 894-1776'.
- Spotted 10 sack cement plug surface - 21'.
- Set marker.

No casing was pulled. The 8-5/8" OD 32# casing set at 1237' and 5-1/2" OD 15.5#, 17# and 20# casing set at 3615' were left in the hole.

All intervals not cemented were filled with 10# mud.

Well plugged and abandoned 5-1-73.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY D. R. Crow TITLE Lead Clerk DATE May 11, 1973

VED BY _____ TITLE _____ DATE _____

TIONS OF APPROVAL, IF ANY: