

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-104 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

DUPLICATE									
Sec. 5									

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

Mexico "L"

(Lease)

Well No. 8, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 5, T. 25S, R. 38E, NMPM.

West Dollarhide Queen

Pool, Lea

County.

Well is 2296 feet from North line and 2310 feet from East lineof Section 5. If State Land the Oil and Gas Lease No. isDrilling Commenced May 16, 19 53 Drilling was Completed June 14, 19 53Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, TexasElevation above sea level at Top of Tubing Head 3150' DF. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3615' to 3780' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	1217'	Float			Surface
5-1/2"	20,17&15#	New	3687'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1237'	400	Halliburton		
7-7/8"	5-1/2"	3615'	400	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stratafraced open hole section 3615-3780' with 3000 Gals.

Result of Production Stimulation After stratafrac treatment well flowed 24 hours 243.33 Bbhs. oil. On production test ~~in~~ before stratafrac treatment well flowed 24 hours 30 Bbhs. oil.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 1237' feet, and from feet to feet.
Cable tools were used from 1237' feet to 3780' feet, and from feet to feet.

PRODUCTION

Put to Producing June 12, 1953
OIL WELL: The production during the first 24 hours was 243.33 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1187'		T. Devonian		T. Ojo Alamo
T. Salt	1270'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2540'		T. Montoya		T. Farmington
T. Yates	2668'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2958'		T. McKee		T. Menefee
T. Queen	3618'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1187'	1187'	Red bed, sand & shale				
1187	1270	83	Anhydrite & sand				
1270	2540	1270	Anhydrite & salt				
2540	3155	615	Anhydrite				
3155	3300	145	Anhydrite & lime				
3300	3780	480	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hobbs, New Mexico June 23, 1953
Name Shelly Oil Company Address Box 38 - Hobbs, New Mexico
Position or Title Dist. Supt.