REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Company or Operator) G Sec 5 T 258 R 348 NMPM, West iiollarinide Cuesan Por (Unit) Les County. Date Spudded May 16, 1953 Date Completed June 16, 1953 Please indicate location: Elevation 3150' DF Total Depth 3780' P.B. Top oil/gas pay 3615' Prod. Form Queen Casing Perforations: Open hole 3615' - 3780' Depth to Casing shoe of Prod. String. Natural Prod. Test 30 BOP based on. 30 bbls. Oil in 24 Hrs. Min 2296' FNL & 2310' FEL Casing Accord Size Feet Sax Based on. 30 bbls. Oil in 24 Hrs. Min 3-5/8" 1217' 400 5-1/2" 3607' 400 Date first oil run to tanks or gas to Transmission system: June 12, 1953 Transporter taking Oil or Gas: Texas - New Section Pipe Line Company Remarks: Flowed 243.33 bbls. in 24 hours, through 3/4" choke, after 3000 gal. stratafra	mic the steel miles can make so so	Hobbs, New Moxico June 18, 1953
Skelly Oil Company Operator Clease Waxleo L. Well No. 3 in Shi ME ME Company or Operator Clease Max Mexico L. Mexico Mexico L. Mexico Mexico L. Mexico Mexi		(Place) (Date)
(Company or Operator) O Sec. 5, T. 258, R. 348, NMPM., Nest Hollaride Cuesa. Por (Unit) Les County. Date Spudded May 16, 1953, Date Completed. June 16, 1953 Please indicate location: Elevation. 3150 DF Total Depth. 3780 Prod. Form. Queen Top oil/gas pay. 3615 Prod. Form. Queen Casing Perforations: Open hole 3615 - 3780 Prod. Form. Min		
County Date Spudded May 16, 1953 Date Completed June 16, 1953 Please indicate location: Elevation 3150' DF Total Depth 3780' P.B. Top oil/gas pay 3615' Prod. Form Queen Casing Perforations: Open hole 3615' - 3780' Depth to Casing shoe of Prod. String Depth Sased on 30 bbls. Oil in 4 Hrs Min Casing and Cementing Record Size Feet Sax Based on 243.33 bbls. Oil in 24 Hrs Min Gas Well Potential Size choke in inches 3/4" Date first oil run to tanks or gas to Transmission system: June 12, 1953 Transporter taking Oil or Gas: Texas - New exico Pipe Line Compans Remarks: Flowed 243.33 bbls. in 24 hours, through 3/4" choke, after 3000 gal. stretafra		
Please indicate location:	(Company or Operator)	
Please indicate location: Elevation		T. 238 , R. 368 , NMPM., Rest 3/02121/11/10 % use 11 Pool
Elevation 3150° DF Total Depth 3780° P.B. Top oil/gas pay. 3615° Prod. Form. Queen Casing Perforations: Open hole 3615° - 3780° Depth to Casing shoe of Prod. String. Natural Prod. Test. 30 BOP. based on. 30 bbls. Oil in. 4 Hrs. Min. Test after acid or shot. 243.33 BOP. Casing and Comenting Record Size Feet Sax Based on. 243.33 bbls. Oil in. 24 Hrs. Min. 3-5/8° 1217° 400 5-1/2° 3607° 400 Date first oil run to tanks or gas to Transmission system: June 12, 1953 Transporter taking Oil or Gas: Texas - New Sexico Pipe Line Compan. Remarks: Flowed 243.33 bbls. in 24 hours, through 3/4° choke, after 3000 gal. stretafes	Lea	County. Date Spudded May 16, 1953 , Date Completed June 16, 1953
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I hereby certify that the information given above is true and complete to the best of my knowledge.	Approved	
Approved 944 18 1963 Skelly 011 Company	OIL CONSERVATION	COMMISSION By: // / / / / / / / / / / / / / / / / /
Approved 1968 Skelly 11 Company Company or Operator) OIL CONSERVATION COMMISSION By: Mulaure	By: MAY 1 weethers	Illih Title Diet. Supt.
Approved	Title	Skelly 011 Company
Approved 1968 Skelly 011 Company Company or Operator) By: Signature Title Diet. Supt. Send Communications regarding well to:	U / 63.	Name
Approved 1968 Skelly 011 Company OIL CONSERVATION COMMISSION By: Signature Title Send Communications regarding well to: Name Skelly 011 Company		Address Box 38, Hobbs, New Mexics