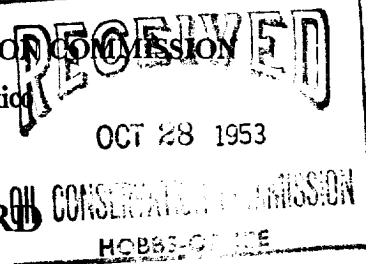


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

Mexico "1"

(Lease)

Well No. 9, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 5, T. 25S, R. 38E, NMPM.

Dellarhide Queen

Pool, Lee

County.

Well is 1900 feet from North line and 990 feet from East lineof Section 5. If State Land the Oil and Gas Lease No. is N-3687Drilling Commenced Sept. 16, 19 53 Drilling was Completed Oct. 19, 19 53Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, TexasElevation above sea level at Top of Tubing Head 3162' BW The information given is to be kept confidential untilNot confidential, 19

## OIL SANDS OR ZONES

No. 1, from 3620' to 3700' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>32#</u>	<u>New</u>	<u>1211'</u>	<u>Float</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>15.5 &amp; 17#</u>	<u>New</u>	<u>3625'</u>	<u>"</u>			<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>1218'</u>	<u>400</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3620'</u>	<u>200</u>	<u>"</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section 3620-3700' with 6000 Gals. Dowell Petrofrac.

Result of Production Stimulation After fracture treatment well flowed 341 Bbls. oil in 24 hours thru  
3/4" choke. T.P. 50%, GOR 1885/1, Corrected Gravity 34.4 Deg.

Depth Cleaned Out \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 1216 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from 1216 feet to 3700 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**Oct. 20,**....., 19**53**

OIL WELL: The production during the first 24 hours was 341 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 34.4 Deg.

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	1174'	T. Devonian.....
T. Salt.....	1272'	T. Silurian.....
B. Salt.....	2535'	T. Montoya.....
T. Yates.....	2670'	T. Simpson.....
T. 7 Rivers.....		T. McKee.....
T. Queen.....	3624'	T. Ellenburger.....
T. Grayburg.....		T. Gr. Wash.....
T. San Andres.....		T. Granite.....
T. Glorieta.....		T. ....
T. Drinkard.....		T. ....
T. Tubbs.....		T. ....
T. Abo.....		T. ....
T. Penn.....		T. ....
T. Miss.....		T. ....
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T. ....
		T. ....
		T. ....
		T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1174'	1174'	Red Bed				
1174	2535'	1361	Anhydrite & salt				
2535	3420	885	Anhydrite, lime & sand				
3420	3788	368	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Skelly Oil Co.

Oct. 27, 1953  
(Date)

Name A. J. Williams

Position or Title	Dist.	Supt.
...	...	...