Submit 5 Copies
Appropriete District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 T

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>.</u>		<u>IU In</u>	ANO	FUNIU	IL AND IN	TUHAL					
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 12375			
Address							1	7 720 1201	<u> </u>		
P. O. Box 730 Hobbs, No Reason(s) for Filing (Check proper box)	ew Mexico	8824	0-25	28	X o	her (Please exp	dain)				
New Well		Change is	а Тим	porter of:		FFECTIVE (•		
Recompletion	Oil		Dry								
Change in Operator X	Casinghea	d Gas	Cond	icomte							
and address of previous operator Tex	aco Produ	cing In	c.	P. O. B	ox 730	Hobbs, No	ew Mexic	o 88240-	2528		
II. DESCRIPTION OF WELL	AND LEA										
Lease Name We MEXICO L 1					ding Formation DEVONIAN		State	Kind of Lease State, Federal or Fee STATE 504		esse No. 50	
Location					· · · · · · · · · · · · · · · · · · ·			UE		 	
Unit Letter C : 516			Feet From The NORTH Line and 2130					Feet From The WEST Line			
Section 5 Township 25S Range 381					, N	МРМ,		LEA County			
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NAT							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline		or Conde	nsale					d copy of this f			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natura If well produces oil or liquids.		<u>, — — — — — — — — — — — — — — — — — — —</u>			P. O. Box 1492 E			Paso, Texas 79978			
give location of tanks.	Unit G	Sec. Tw 5 2				is gas actually connected? YES		Whea ? 01/25/74			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or	pool, g	pive commin	gling order num	ber:					
	0 0	Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to	o Prod		Total Depth	<u> </u>	1	12222	l	<u> </u>	
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	- t				-1		· · · · · · · · ·	Depth Casin	g Shoe		
	T	JBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·					 			-			
	 							 			
TECT DATA AND DECLIE	ST FOR A	LLOW	ADIT	,							
V. TEST DATA AND REQUES OIL WELL (Test must be after t					t he equal to or	exceed ton all	owahle for th	is denth or he f	or full 24 hour	-a 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	Casing Pressure Choke Size					
	Tuoing Fressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>			-u			·				
Actual Prod. Test - MCF/D	Length of To	at			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	<u> </u>	·····			<u> </u>			<u> </u>			
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regule				NCE		DIL CON	ISERV	ATION [OIVISIO	N	
Division have been complied with and	that the inform	ation give	sa abov	e					3141010	14	
is true and complete to the best of my l	mowledge and	belief.			Date	Approve	d	' 	461		
2. M. Willer	/				H		•				
Signature K. M. Miller		Niv One	ore '	Enor	By_	<u> </u>	<u>d Nikiyat.</u> Hasalar	7 17 17 18 A.Y. 1	ichion _		
Printed Name Title					11	By <u>Osigned served in allegy source</u> Established large served Title					
May 7, 1991 Date		915-6 Telep	88-4 phone h								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.