

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002512375
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9317
7. Lease Name or Unit Agreement Name Mexico "L"
8. Well No. 11
9. Pool name or Wildcat Dollarhide Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> : <u>516</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3147' DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Installed BOP.
- 2) Pld tbg 7570'. Spot 100 gal 10% acetic acid. TOH.
- 3) Perf w/2 JSPI 7514-30', 7533-38', 7541-44' (51 holes). TIH w/pkr, set @ 7418'. A/w/4000 gal 15% acid. Max P-2600#. ISIP-2250#. Test 100% water. POH.
- 4) Set CIBP @ 7504'. Cap w/10' cmt. PBTD 7494'.
- 5) TIH. Spot 100 gal 10% acetic acid 7485-7290'. POH. Perf 5-1/2" csg w/2 JSPI @ 7405-16', 7438-51', 7458-60', 7476-82' (68 holes).
- 6) TIH w/ pkr set @ 7296'. A/w/4000 gal 15% NEFE, 100 BS's. Max P-3150#. ISIP-1600#. Test.
- 7) Flow test 33 oil, 260 water, 30 MCF, 16/64 choke, 120 psi TP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 10/13/89

TYPE OR PRINT NAME J. A. Head

TELEPHONE NO. (505) 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1989