

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002512375

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9317

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒

7. Lease Name or Unit Agreement Name

Mexico L

2. Name of Operator

Texaco Producing Inc.

8. Well No.

11

3. Address of Operator

P. O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat

Dollarhide Devonian

4. Well Location

Unit Letter C: 516 Feet From The North Line and 2130 Feet From The West Line

Section 5 Township 25S Range 38E NMPM Lea County

10. Date Spudded W/
8-21-89

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
8-28-89

13. Elevations (DF & RKB, RT, GR, etc.)
3147 DF

14. Elev. Casinghead
3133 GR

15. Total Depth

8490

16. Plug Back T.D.

7492

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name

7404-7544 Devonian

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

Lateral Log (3150-8490) Microlog (6000-8490)

22. Was Well Cored

-

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36# & 48#	250'	18"	250 sxs circulated	
9 5/8"	36#	3150'	12 1/4"	1800 sxs TOC @ 250'	
5 1/2"	17#	8490'	6 1/8"	910 sxs TOC @ 3150'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#		7296

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2 JSPF 7514-30, 33-38, 41-44

Plug back to 7492'

2 JSPF 7405-16, 38-51, 58-60, 76-82

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7514-7544

A/4000 gals, 15% NEFE

7405-7482

A/4000 gals, 15% NEFE

28.

PRODUCTION

Date First Production

8-28-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

9-2-89

Hours Tested

24 hrs.

Choke Size

16/64"

Prod'n For Test Period

Oil - Bbl.

33

Gas - MCF

30

Water - Bbl.

260

Gas - Oil Ratio

909

Flow Tubing Press.

115 psig

Casing Pressure

-0-

Calculated 24-Hour Rate

Oil - Bbl.

33

Gas - MCF

30

Water - Bbl.

260

Oil Gravity - API - (Corr.)

36.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name James A. Head

Hobbs

Title Area Manager Date 9/7/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			See Original Completion				

RECEIVED
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 SEP 7 1988
 SEP 7 1988
 OGD
 HOBBS OGD
 HOBBS OFFICE