

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Texaco Producing Inc.		6. State Oil & Gas Lease No. B-9137
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name Mexico "L"
4. Well Location Unit Letter <u>C</u> : <u>516</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM Lea County		8. Well No. 11
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Dollarhide Devonian

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Recompletion to Devonian</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-89 MIRU PU. TOH w/tbg.
8-22-89 TIH w/2 7/8" W.S. Spot 10% acetic acid 7544-7340. TOH w/WS.
8-23-89 Perf 5 1/2" Csg w/2 JSPF 7514-30, 33-38, 41-44 (54 holes)
Ran 2 7/8" tbg and pkr and set @ 7418'. Acidized perfs 7514-44
w/4000 gals 15% NEFE and 100 Ball sealers. Flush w/65 bbls.
Flowed back 75 BLW.
8-24-89 Swabbed 5 hrs. Rec 75 BLW. TOH W/tbg and pkr.
8-25-89 Set CIBP on wireline @ 7504'. TIH W/tbg and spot 100 gals 10% acetic
acid 7485-7290'. Perf 5 1/2" csg w/2 JSPF 7405-16, 38-51, 58-60,
76-82'. Dump 12' cmt on CIBP. New PBTD 7492'.
8-28-89 Ran 2 7/8" tbg and pkr. set @ 7296'. Acidized perfs 7405-82'
w/4000 gals 15% NEFE W/100 BS. Shut-in 1 hr. Flow 6 hrs. Rec 172
BLW, 78 BFW w/10% oil cut. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James A Head TITLE Hobbs Area Manager DATE 9/7/89
TYPE OR PRINT NAME James A Head TELEPHONE NO. 393-7191

(This space for State Use)
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 8 1989

2A Dollarhide Fusselman E 9-8 89

9-2-89 24 hr. potential test: 33 BO, 260 BW, 30 MCF. Flowing.