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NEW MEXICO OIL CONSERVATION COMMISSION

0+2-NMOCC-Hobbs
 1-R.J.Starrak-Tulsa 1-File
 1-A.B.Cary-Midland
 1-Engr.-E.Buttross
 1-Foreman-B.Ivory

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9312

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO ABANDON (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
--

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER C 516 FEET FROM THE North LINE AND 2130 FEET FROM
 THE West LINE, SECTION 5 TOWNSHIP 25-S RANGE 38-E NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
 3147 DF

7. Unit Agreement Name

8. Farm or Lease Name
 Mexico "L"

9. Well No.
 11

10. Field and Pool, or Wildcat
 Dollarhide Fusselman

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Recemented casing & Installed Submersible pump.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-78 Rigged up Genes's Well Service pulling unit. Pulled rods and pump. Pulled out of hole with tubing.
 6-27-78 Welex ran cement bond log 2700'-3300'' and found free pipe across Queens Interval.
 6-28-78 Ran Howco RBP & RTTS packer; set BP at 6018'. Welex perforated 2 squeeze holes (.40") at 3760'.
 6-29-78 B.J. cemented with 250 gals. 15% HCL acid & 150 sxs. B.J. Lite cement, 1/4# Cello Flakes/sx; and 150 sxs. Class "C" neat cement w/2% CaCL, 1/4# Cello Flakes/sx and displaced to 3660'.
 6-30-78 Western ran Temperature survey and found top of cement at 3150'. WOC 24 hrs.
 7-1-78 Drilled cement 3743'-3774' and pressure tested to 1100# on 5 1/2" csg. OK.
 7-5-78 Ran ODI submersible pump, 260 jnts. 2 7/8" EUE 8R tubing, and set pump at 8212'.
 7-6-78 Tied-in electricity and placed well on production pumping- Testing thru Fusselman Perfs. at 8271'-8441'.
 7-11-78 24 hr. test 98 BO and 430 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. CROCKETT	TITLE Area Superintendent	DATE 7-24-78
Original Signed by Jerry Sexton	TITLE	DATE JUL 27 1978
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		