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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312	

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Skelly Oil Company		
Address of Operator P. O. Box 1351, Midland, Texas 79701		
Location of Well UNIT LETTER C 516 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		

7. Unit Agreement Date -- -- --
8. Farm or Lease Name Mexico "L"
9. Well No. 11
10. Field and Pool, or Wildcat Dollarhide Fusselman
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3147' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
LL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Clean Out, Add Perfs. and Treat	<input checked="" type="checkbox"/>
		Fusselman zone.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 8-13-76. Pulled rods and tubing.
- Milled and cleaned out 8420-8455' PERD.
- Perforated 5-1/2" OD casing 8271-8281' with 10 shots; 8284-8294' with 10 shots, 8298-8302' with 4 shots, 8309-8321' with 12 shots, 8341-8357' with 16 shots, 8386-8394' with 8 shots, and 8400-8412' with 12 shots, total of 72 shots.
- Treated perfs. 8271-8412' with 17,000 gals. 15% NE acid, 75 ball sealers, and 5100# rock salt in 8 stages. Flushed with 90 bbls. treated water. Set 191 joints (5940') 2-7/8" OD tubing at 5950'. Pump tested perfs. 8271-8441' for 276 hrs., 265 bbls. oil, 532 bbls. load water and 2452 bbls. formation water.
- Returned well to producing status pumping Fusselman perfs. 8271-8441' for 27 bbls. oil and 232 bbls. water per day.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE

Lead Clerk

DATE 9-30-76

VED BY

1, Sup

TITLE

DATE

ITIONS OF APPROVAL, IF ANY