

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
3-9312	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "L"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER C 516 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3147' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Clean out, add perforations, and treat Fusselman zone. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out junk in hole to 8441' minimum.
- 3) Perforate 5-1/2" OD perfs. 8271-8281' with 11 shots, 8284-8294' with 11 shots, 8298-8302' with 5 shots, 8309-8321' with 3 shots, 8341-8354' with 14 shots, 8386-8394' with 9 shots, and 8400-8412' with 13 shots, total of 66 shots.
- 4) Treat perfs. 8386-8441' with 7000 gals. 15% HCl acid in 4 stages using diverting material and ball sealers.
- 5) Isolate and treat perfs. 8271-8354' with 10,000 gals. 15% HCl acid in 5 stages using diverting material and ball sealers.
- 6) Pump test perfs. 8271-8354'.
- 7) Return well to active status pumping Fusselman perfs. 8271-8441'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-22-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: