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# NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 12 59 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9312</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>SHULEY OIL COMPANY</b>	<b>Mexico "L"</b>
3. Address of Operator	9. Well No.
<b>Box 730, Hobbs, New Mexico 88240</b>	<b>11</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>"C"</b> <b>516</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM	<b>Dollarhide Fuscelman</b>
THE <b>west</b> LINE, SECTION <b>5</b> TOWNSHIP <b>23-S</b> RANGE <b>38-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3147' RT</b>	<b>Los</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate and treat</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Pulling Unit.
2. Pull rods and tubing.
3. Perforate 3-1/2" OD casing with one shot at 8402', 8405', 8410', 8425' and 8441' for a total of 5 shots.
4. Set retrievable bridge plug at 8435', P.B.T.D. 8435'.
5. Isolate and treat through 3-1/2" OD casing perforations 8402-8441' (intervals) with 2000 gallons non-emulsifying acid and ball sealers.
6. Run tubing and rods.
7. Pump and test well.
8. Return well to a producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. Fletcher	TITLE <b>District Superintendent</b>	DATE <b>June 26, 1967</b>
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		