TE-OF NEW ME	XICO						
ENERG. AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78		
DISTRIBUTION SANTA FE		S	ANTA FE, NEW M			5A. Indicot	• Type of Lease
FILE U.S.G.S. LAND OFFICE						.5. State Oil B-9312	é Gas Lease No.
	ION FOR	R PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK	<		
14. Type of Work DRILL D. Type of Well] Re	entry	DEEPEN X	PI		Sand Ur	eamoni Name Dilarhide Queen nit
OIL GAS WELL 2. Name of Operator			er injection wel	1 SINGLE XX	MULTIPLE		
Sirgo-Collier, In	ıc.					9. Well No. 52	
3. Address of Operator P. O. Box 3531, Mi	dland,	Texas 79	702			1	nd Pool, or Wildcal nide Queen
4. Location of Well UNIT LET		_		PLET PROM THE	38-E NMPM		
						12. County Lea	
-1. Elevations (Show whether D				19. Froposed Depth 3920	19A. Formation Queen	a	20. Rotary or C.T.
			<u> </u>				Rotary Levene
3145' · DF)F, KI, etc.		d & Status Plug. Bond Ish Statewide	21B. Drilling Contrac			Date Work will start V 21, 1988
3145'·DF)F, KI, etc.			21B. Drilling Contrac	tor		. Date Work will start
3145' DF 23. SIZE OF HOLE	SIZE	OF CASING	PROPOSED CASING AND	21B. Drilling Contrac D CEMENT PROGRA	M PTH SACKS OF	January	EST. TOP
3145'·DF 23.	SIZE	Ca	Sh Statewide	21B. Drilling Contrac		January	. Date Work will start y 21, 1988
3145' · DF 23. SIZE OF HOLE ` 11"	SIZE	Ca OF CASING 8-5/8"	PROPOSED CASING AND WEIGHT PER FOOT 24#	21B. Drilling Contrac D CEMENT PROGRA SETTING DEF 1210'	M PTH SACKS OF 400	January	EST. TOP
3145'.DF 23. SIZE OF HOLE 11" 8"	SIZE * * .c. plan New 4- .ly per	OF CASING 8-5/8" 7" 4-1/2" ns to re-e 1/2" casin forated an	ASH Statewide PROPOSED CASING AND WEIGHT PER FOOT 24# 20# 10.5# enter and deepen g will be run to d acidized, and	21B. Drilling Contrac CEMENT PROGRA SETTING DEF 1210' 3655' TD to 3920' this o TD and cement a Baker AD-1	M TH SACKS OF 400 200 500 s P&A (1-4-7) ated to surf	January CEMENT (3) Queer Tace, the	EST. TOP Surface 2646' Surface water Queen zone
3145'.DF 23. SIZE OF HOLE 11" 8" 6-1/8" Sirgo-Collier, In injection well. will be selective	SIZE * * .c. plan New 4- ly per ximate	Ca OF CASING 8-5/8" 7" 4-1/2" as to re-e 1/2" casin forated an ly 100' ab	Ash Statewide PROPOSED CASING AND WEIGHT PER FOOT 24# 20# 10.5# enter and deepen g will be run to d acidized, and ove the top per:	21B. Drilling Contrac CEMENT PROGRA SETTING DEF 1210' 3655' TD to 3920' this o TD and cement a Baker AD-1	M TH SACKS OF 400 200 500 s P&A (1-4-7) ated to surf	January CEMENT (3) Queer Tace, the	EST. TOP Surface 2646' Surface water Queen zone
3145'.DF 23. SIZE OF HOLE 11" 8" 6-1/8" Sirgo-Collier, In injection well. will be selective tubing, set approx	SIZE * * .c. plan New 4- ly per ximate	Ca OF CASING 8-5/8" 7" 4-1/2" as to re-e 1/2" casin forated an ly 100' ab	Ash Statewide PROPOSED CASING AND WEIGHT PER FOOT 24# 20# 10.5# enter and deepen g will be run to d acidized, and ove the top per:	21B. Drilling Contrac CEMENT PROGRA SETTING DEF 1210' 3655' TD to 3920' this o TD and cement a Baker AD-1	M TH SACKS OF 400 200 500 s P&A (1-4-7) ated to surf	January CEMENT (3) Queer Tace, the	EST. TOP Surface 2646' Surface water Queen zone
3145'.DF 23. SIZE OF HOLE 11" 8" 6-1/8" Sirgo-Collier, In injection well. will be selective tubing, set approx	SIZE * * .c. plan New 4- ly per ximate	Ca OF CASING 8-5/8" 7" 4-1/2" as to re-e 1/2" casin forated an ly 100' ab	Ash Statewide PROPOSED CASING AND WEIGHT PER FOOT 24# 20# 10.5# enter and deepen g will be run to d acidized, and ove the top per:	21B. Drilling Contrac CEMENT PROGRA SETTING DEF 1210' 3655' TD to 3920' this o TD and cement a Baker AD-1	M TH SACKS OF 400 200 500 s P&A (1-4-7) ated to surf	January CEMENT (3) Queer Tace, the	EST. TOP Surface 2646' Surface water Queen zone

hereby certify that the information above is true and c	omplete to the best	of my knowledge and belief.	
ened amy L. Whitley	Title	Agent	Date December 14, 1987
(This space for State Use) ORIGINAL SIGNED BY JERST SEXTON DISTRICT I SUPERVISOR			DEC 2 3 1987

SUBJECT TO APPROVAL OF AUTHORITY TO INJECT

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Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED

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DEC 1 7 1987

OCD Hobbs of**hCt**

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Sirgo-Coll: Sirgo-Coll: hit Letter B			T		1
nit Letter B	ier, Inc.		West Dollarhid	le Qu een Sand Unit	Well No. 52
	Section	Township	Hange		
tugi Footage Loo	5	25-S	38-E	Lea	
	ation of Well:				······································
996	feet from the	North line and	2310 fo	est from the East	line
ound Level Elev.	Producing Fo	rmation	Poc!		Dedicated Acreage:
<u>3135'</u>	Queen		Dollarhide Que	een	40 Acres
				or hachure marks on the	-
3. If more the	nd royalty). an one lease of o	lifferent ownership is d	edicated to the well		ereof (both as to working all owners been consoli-
dated by c X Yes	ommunitization,	unitization, force-pooli	ng.etc?	itization, R-2356	
If answer it this form it	is "no," list the f necessary.)	owners and tract desc	iptions which have a	actually been consolidat	ed. (Use reverse side of
No allowab	ole will be assign	ed to the well until all)or until a non-standard	interests have been unit, eliminating su	consolidated (by comm ch interests, has been a	unitization, unitization, approved by the Commis-
	•		1		CERTIFICATION
	1		I		
		966			rtify that the information con-
	l I	هر	ł	1 7	in is true and complete to the
	1	L	!	Dest of my	knowledge and belief.
		52	2310'	ame	. J. whitley
				Name	•
	l l			Amy L.	. Whitley
	ł				
	1		1	Company	
	I		I		Collier, Inc.
				Date	-corrier, mc.
	1			Decemb	per 18, 1987
					,
			1		•
-	1		1	I hereby ce	artify that the well location
					is plat was plotted from field
	1		, 		tual surveys made by me or
	1 1		ı I		pervision, and that the same
	l l		i		correct to the best of my
	·			knowledge a	nd belief.
	ľ				
	ł			Date Surveyed	
	1	ł		Begistered Pro	
				and/or Land St	fessional Engineer irveyor
			 		IVeyor