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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9312</b>
7. Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
8. Farm or Lease Name <b>West Dollarhide Queen Sand Unit</b>
9. Well No. <b>52</b>
10. Field and Pool, or Wildcat <b>Dollarhide Queen</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>996</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3145' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 1-3-73. Pulled tubing and packer.
- 2) Set 7" bridge plug at 3505'.
- 3) Circulated hole with 10.2# mud.
- 4) Spotted 15 sack cement plug 3430-3505'.
- 5) Spotted 100 sack cement plug 1058-1540'.
- 6) Spotted 10 sack cement plug Surface-25'.
- 7) Set marker.

All intervals not cemented were filled with 10.2# mud. No casing was pulled. 8-5/8" OD 24# casing set at 1210', and 7" OD 20# casing set at 3655' were left in the hole.

Well was plugged and abandoned 1-4-73.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signature) D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>Jan. 29, 1973</b>
APPROVED BY <b>(Signature)</b>	TITLE <b></b>	DATE <b></b>
CONDITIONS OF APPROVAL, IF ANY <b></b>		