

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002512378

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9312-5

7. Lease Name or Unit Agreement Name
West Dollarhide Drinkard Unit

8. Well No.
78

9. Pool name or Wildcat
Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator *Exploration & Production*
Texaco Producing Inc

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter C : 516 Feet From The N Line and 1830 Feet From The W Line
Section 5 Township 25-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3144' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(see reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 6-28-91

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 16 1991

CONDITIONS OF APPROVAL, IF ANY:

BLISS PETROLEUM CORPORATION

(505) 393-7320 * P.O.BOX 1817 * Hobbs, N.M. 88241

Daily Workover Report

West Dollarhide Drinkard Unit No. 78

Company: Texaco

Well Name: WDDU # 78

Date	Description	Supervisor: L. White
06-03-91	Called and advised Mr. R.A. Sadler w/ the NMOC that we were moving on the above well to P&A it. Moved 3 loads Bliss plugging equipment to location. EDC = \$240	ECC = \$240
06-04-91	MIRU Gene's WS Unit No. 4. Held 15 min. safety meeting to discuss P&A procedure. PU on rods & they were parted. POOH w/ 17-7/8" rods. Had box break. Bled dun. annulus & flowed some oil to rev. pit. Hooked up pump & pumped 5 Bbl. down csg. & press. to 1000 psig. PU on tbgs. & installed BOP. Pulled 2-3/8" Tbg. to rod part. PU on rods. Laid dun. rods in singles. Pulled 1-1-1/4" x 16' pol. rod w/ 1-1/2" liner, 1-7/8" x 4' & 1-7/8" x 6' pony rod, 81-7/8" x 25' rods, 159-3/4" x 25' rods & left BHP in Tbg. Pulled a total of 183 jts. 2-3/8" tbg. (Good) plus 11 jts. (bad), SN, perf. Nipple & 1-2-3/8" MA. Severe corrosion. SDFN EDC = \$2331	ECC = \$2571
06-05-91	Ran 4-3/4" bit, 5-1/2" csg. scraper & 183 jts. 2-3/8" Tbg. to 5725 ft. Did not hit anything going in hole. POOH & std back 91 stds. Tbg. laid down single, scraper & bit. Put on alpha 5-1/2" CICR (Tbg. set). RIH w/ 44 jts. Tbg. Had high wind and rain. SD. EDC = \$1576	ECC = \$3991
06-06-91	Finished in the hole w/ 139 jts. Tbg. Set 5-1/2" CICR @ 5715'. Tested Tbg. to 1000 psig. Set dun. into Ret. Hooked up pump & tried to est. rate into fm. Press. to 1000 psig. & could not pump into fm. below ret. Mixed 25 sx. Class "C" cmt. & spotted it in bot. of Tbg. Stung back into ret. & still could not pump below ret. Advised Paul Kantz w/ NMOC that we could not pump below ret. He gave verbal approval to spot 25 sx. cmt. on top of retainer. Pick up & spotted cmt. on top of Ret. from 5715' - 5471'. Displ. w/ 22 BMLF. POOH & std. 114 jts. Tbg. & laid down 69 jts. Took off stinger. RIH w/ SN & 114 jts. Tbg. Bot. Tbg. @ 3555'. Mixed 50 sx. Class "C" cmt. & displ. w/ 11 BMLF. Second plug from 3555'-3067'. POOH & laid down. 74 jts. Tbg. Bot. Tbg. @ 1251'. Mixed 25 sx. Class "C" cmt. & displ. w/ 4 BMLF. Third plug from 1251'-1007'. POOH & laid dun. 40 jts. Tbg. CI & SDFN. EDC = \$4929	ECC = \$8920
06-07-91	WS crew dug out WH & blew csg. down. RU Bliss WL truck. Perf. @ 150' w/ 4 JH using strip jet charges. Ran 1 jt. Tbg. in & CIBOP. Hooked up pump & pumped dun. 5-1/2" & circ. up 8-5/8" w/ BBl. Brine. Had good circ. Mixed 45 sx. Class "C" cmt. & circ. dun. 5-1/2" & back up w/ 14.8#/gal. cmt. Had good returns to surface. Flushed & cleaned lines. Laid dun. 1 jt. Tbg. Removed BOP. EDC = \$3476	ECC = 12,396
06-08-91	Unscrewed 8-5/8" WH. Topped out 8-5/8" & 5-1/2" w/ cement. Installed dry hole marker. Cut off anchors. Job finished. EDC = \$330	ECC = \$12,726