

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 12378
3002599068

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Texaco Producing Inc

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location

Unit Letter C : 516 Feet From The N Line and 1830 Feet From The W Line

Section

5

Township

25-S

Range

38-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3144' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- OCB*
- 1) Inform BLM 24 hours prior to commencement of plugging.
 - 2) MIRU. Install BOP. Pull rods and tubing.
 - 3) Run 4 3/4" bit and casing scraper to TD. POH.
 - 4) Set retainer at 5900'. Squeeze Tubb with 50 sx class "H" cement with 2% CaCl. Sting out and spot 40' cement on top of retainer.
 - 5) Circulate hole full of 9.5 ppg mud.
 - 6) Through tubing, spot 100' cement plug from 3445'-3545', on top of the Dollarhide Queen sand.
 - 7) Through tubing, spot 100' cement plug from 3100'-3200' across 8 5/8" casing shoe at 3150'. POH.
 - 8) Run free-point or CBL on 5 1/2" casing.
 - 9) Assuming free-point is above top of salt at 1240', spot 100' cement plug 1140'-1240'.
 - 10) If free-point is below 150' (base of Ogalalla at 114'), perforate 2 spf above TOC and establish circulation. Circulate cement in 8 5/8" - 5 1/2" annulus to surface and spot 150' cement inside of 5 1/2" casing. Displace cement to clear wellhead.
 - 11) Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L.W. Johnson

TITLE

Engr. Asst.

DATE

5-10-91

TYPE OR PRINT NAME

L.W. Johnson

TELEPHONE NO.

(505) 397-0426

(This space for State Use)

ON 5-14-91 BY L.W. JOHNSON

APPROVED BY

TITLE

DATE

MAY 14 1991

CONDITIONS OF APPROVAL, IF ANY:

1991-1992

MAY 13 1991

1991-1992
MAY 13 1991