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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-HOBBS
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. OIL WELL ☒ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B-9312-5
2. Name of Operator Getty Oil Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		6. Farm or Lease Name West Dollarhide Drk. Unit
4. Location of Well UNIT LETTER <u>C</u> <u>516</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25-S</u> RANGE <u>38-E</u> NMPL.		9. Well No. 78
15. Elevation (Show whether DF, RT, CR, etc.) 3144' DF		10. Field and Pool, or Wildcat Dollarhide Tubbs Drinka
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Clean out and run liner</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/81 Rigged up pulling unit.
 10/1/81 Ran bit and scraper to 5250'.
 10/2/81 Rigged up reverse unit. Cleaned out from 5250' to 6527'.
 10/5/81 5 1/2" perfs, 6078-6433' previously squeezed, 5 1/2" csg. @ 6446'. Ran pkr to 6433' spotted 500 gals of acid; set pkr. @ 5769' (perfs 6078-6433). Pumped in @ 2100 psi & 3 bbls/min with a min. of 1850 psi. Squeezed w/200 sacks of class "C" & displaced to 5970', max 2100 psi, ISIP 2100 psi WOC.
 10/8/81 Tagged cmt. @ 5916' & drilled hard cmt. to 6210' & stringers to 6290'; tagged plug @ 6445'; tested to 1000 psi. Back flowed well - 628 bbls/day. Shut in 1/2 hr. - TP @ 550 psi.
 10/9/81 Pull bit, ran Model "R" pkr. Set @ 5772'. Howco cemented with 300 sxs class "C" 2% CC. Max 3000#, SD 3000#. WOC.
 10/10/81 Pulled tbg. and pkr. Ran bit. Tagged cmt. and drilled 5890-6381'. Ran bit to 6445'.
 10/12/81 Tag cement 5790-6102', hard, SD.
 10/13/81 Drlg hard cement 6102-6381, ran bit to 6445', test to 1000#, leak off 500# in 2 1/2 min. Check back flow, 43 BPD, shut-in.
 10/14/81 CRC ran PFC log 6438-5900'; perf'd 5 1/2" csg 1 spf, 6432, 24, 22, 20, 10, 08, 6390, 88, 87, 74, 72, 68, 61, 53, 46, 44, 42, 36, 19, 17, 11, 6309', 22 holes.

(Cont'd)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 23, 1981
 Orig. Signed By Jerry Sexton
 Dist. 1. Sup. DATE OCT 30 1981

CONDITIONS OF APPROVAL, IF ANY:

10/15/81 Ran bit and scraper to 6645'. Pulled bit; ran packer model "R". Set @ 6237'.
 Dresser Titan treated 5 1/2" perts 6432-6309, 22 holes with 4000 gals 20% NE and 40
 balls. Rate 3.7 BPM. Max 2700#, Min 2100#, ISIP 1800#, 15 min. 1650#. Open flow
 2 hrs., 50 bbls load water and trace of oil, lot of gas.
 10/16/81 Pulled pkr. Ran 2 7/8" tbg (216 jts.). Set @ 6432'. SN @ 6410'. Anchor @ 6190'.
 10/17/81 Ran 2 1/2 X 1 1/2 X 26' pump. SN 6410'. Rigged down unit. 9 1/2 X 144 SPM.