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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3-NMOCC-Hobbs 1-CK, Foreman  
1-R.J.Starrak-Tulsa 1-File  
1-A.B. Cary-Midland 1-ARCO-Midland, Box 1610  
1-EB, Engr. 1-BH, Field Clerk

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9312-5

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Getty Oil Company

2. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well  
UNIT LETTER C 516 FEET FROM THE North LINE AND 1830 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 25-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3144' DF

7. Unit Agreement Name  
West Dollarhide Drk. Unit

8. Farm or Lease Name  
West Dollarhide Drk. Unit

9. Well No.  
78

10. Field and Pool, or Wildcat  
Dollarhide Tubb-Drinkard

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recement casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ATTACHED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7-30-79

APPROVED BY John Ryan TITLE General DATE AUG 9 1979

CONDITIONS OF APPROVAL, IF ANY:

West Dollarhide Drinkard Unit #78

- 6-6-79 Rigged up Clarke. Pulled rods, pump, pkr., & tbg.
- 6-7-79 Ran 4 3/4" bit. Tagged fill at 6663'. Ran Halliburton plug & pkr. Set plug at 5903'. Tested csg. 500# O.K. Spotted 2 sxs sand. Pulled 30 stds. tbg.
- 6-8-79 Welex ran Cement Bond Log 0-5874'. Top cement at 2300'. Ran RTTS. Tested csg. Shot 2 holes 2200'. Ran RTTS to 1955'.
- 6-9-79 Set pkr. at 1955'. Pumped in perms. at 2200' and 2000'. Did not circ. Pulled pkr. Ran retainer and set at 2150'. BJ cemented with 100 sxs Class "C", 2% CaCl, & 18# salt. Displaced to 2070'. ISIP 1500#. Pulled tbg. Ran Temperature Survey.
- 6-11-79 Check out well-head - had wrong risers. Tested csg. to 1000#. Pumped in perf. 1920', 1 1/2 BPM, 1500#. No returns. 8 5/8" dead.
- 6-12-79 BJ cemented thru 2 perms. at 1920' with 100 sxs Class "C", 18# salt, 1/4# flocel, 2% CaCl; tailed in with 100 sxs Class "C", 18# salt, and 3% CaCl. Displaced to 1800' with 2000#. WOC.
- 6-13-79 TOH with pkr. Ran 4 3/4" bit and 6 - 3 1/2" drill collars. Drilled cement 1791-1924'. Tested 5 1/2" to 1000# 30 min. O.K. No back flow.
- 6-14-79 Drilled cement 2070-2150'. Retainer 2150'. Cement 2200'. Tested 1000# O. K. No back flow. Ran bit to 5903'. Circulated clean.
- 6-15-79 POH. Laid down drill collars and bit. Ran retainer head. Pulled RBP at 5903'. Ran Halliburton CIBP and set at (8 jts. off) at 6199' (perms 6176-84, 6204-10'). Set at bottom of Tubbs and between Drinkard.
- 6-16-79 Set RTTS at 5777'. Pressured csg. to 500#. Pumped into perms. 6078-6210', 4 BPM at 1800#. BJ squeezed Tubb perms. with 1500 gals. brine water, 300 gals. cleaning fluid, 2150 gals. Saf Mark III, 300 gals. cleaning fluid, 100 sxs Class "C" + .8% Fluid Loss additive, and 2% CaCl. Stage last 3 bbls. Displaced cement 5925'. Final pressure 2000#. Pumped 2150 gals. when Saf started going in pump pressure went to 4100#. Waited 2 hrs. Bled off pressure. No flow back. Unseated pkr. Reversed out 50 bbls. (No cement). Set pkr. Pressured csg. to 500# and tbg. to 2000#. O. K.

- 6-18-79 Pulled pkr. from 5777'. Ran 4 3/4" bit and 6 - 3 1/2" drill collars and tbg. Drilled cement 5860-6050'. Void from 6050-6189'. Drilled 2' of Plastic Mark III. Circulated clean. BP at 6199'. Had water flow.
- 6-19-79 Bled off pressure - checked backflow - 86 BWPD - Drilled CIBP 6196-99; circ. gas off; pushed junk to 6500'; TOH w/bids and drill collars; set RTTS @ 5777'; tested casing to 800#. OK. Pumped into formation @ 1000#; 3 1/2 BPM. Sqz. 200 sxs. Class "C" Cement w/.8% Halad 9; 2% CaCl and followed w/100 sxs. Class "C" Cement w/3% CaCl. Staged last 3 bbls. displaced cement 5925'. SIP - 2000# - pumping @ 1200#;
- 6-20-79 TOH with pkr. Ran 4 3/4" bit, 6 - 3 1/2" drill collars, and tbg. Drilled cement 5952-6198' (246'). Circulate hole clean.
- 6-21-79 Check for backflow (57 BWPD). SI 500#. Drilled cement 6198' - 6446'. Cleaned up - had 86 BWPD backflow (same as before). SI build to 375# in 45 min. TOH.
- 6-22-79 TIH. Set RTTS at 5777'. Halliburton pumped 20 bbls. fresh water spacer - 3000 gals. Injectrol "G", 3 bbls. fresh water spacer - 200 sxs Class "C", .8% Halad 9, 2% CaCl; 200 sxs. Class "C" and 3% CaCl. Broke down 2 1/2 BPM at 1700#. Pumped Injectrol in at 1 1/4 BPM 2200#. Cement in at 1 BPM - 1450 - 1800#. 37 bbls. displaced to 3900'. Staged last 5 bbls. Final squeeze pressure 2500# (locked up).
- 6-25-79 Pulled RTTS pkr. Ran 4 3/4" bit. Tagged cement 5890-6137'. Still in cement.
- 6-26-79 Drilled cement 6137-6425'. Tagged 6446'. Tested 1000#. Bled by 700#, 1/4 hr. Back flow 86 BPD. Drilled cement 6446-6500'. Circ. clean.
- 6-27-79 Laid down 2 7/8" work string. Ran Halliburton R-4 pkr. to 2000'.
- 6-28-79 Ran 184 jts. 5757' 2 7/8" tbg. Halliburton R-4 pkr. Laid down rods.
- 6-29-79 Displaced hole with treated water. Set R-4 pkr. 5772'. Rigged down unit.
- 6-30-79 Well temporarily abandoned.