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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-PLUG A WELL TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN OR RE-PLUG A WELL FOR SUCH PURPOSES.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>C</u> <u>516</u> FEET FROM THE <u>North</u> LINE AND <u>18.30</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>B-9312-5</u>
7. Unit Agreement Name West Dollarhide Drk. Uni
8. Form of Lease Name West Dollarhide Drk. Uni
9. Well No. <u>78</u>
10. Field and Pool, or Valient Dollarhide Tubb-Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) <u>3144' OF</u>
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16. Check Appropriate Box To Indicate Nature of Proposed Operation: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Recement casing</u> ☒ PLUG AND ABANDON ☐ CHANGE PLANS ☐	0+2✓ P.O. BOX 1980 HOBBS, N.M. 88240 (LEA COUNTY) 1-R.J. STARRAK-TULSA 1-A.B. CARY-MIDLAND 1-E. Buttross, ENGINEER 1-C. Kingston, FOREMAN - West Dollarhide Drinkard U 1-FILE 1- _____, WIO's -LIST ATTACHED 1-BH FIELD CLERK
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP and pull tubing.
4. Run retrievable BP to approximately 6000'. Test BP and casing to 1000 psi.
5. Spot 10' of sand on top of BP.
6. Run cement bond log 6000' to surface.
7. Perforate and cement squeeze intervals not adequately cemented.
8. WOC 24 hrs.
9. Drill out cement and test casing to 1000 psi.
10. Wash sand off BP and retrieve.
11. Run tubing, rods, and pump and place back on production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry S. [Signature]</u>	TITLE <u>Area Superintendent</u>	DATE <u>8-17-78</u>
WITNESSED BY <u>Jerry S. [Signature]</u>	TITLE <u>Area Superintendent</u>	DATE <u>AUG 21 1978</u>