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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	
7. Unit Agreement Name	
West Dollarhide Drinkard Unit	
8. Farm or Lease Name	
West Dollarhide Drinkard Unit	
9. Well No.	
78	
10. Field and Pool, or Wildcat	
Dollarhide Tubb-Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Skelly Oil Company		
Address of Operator		
P. O. Box 1351, Midland, Texas 79701		
Location of Well		
UNIT LETTER	C	516 FEET FROM THE North LINE AND 1830 FEET FROM
THE West	LINE, SECTION 5	TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3144' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Shut off water <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Salt water commenced flowing out of bradenhead. In order to shut off water the following work was performed:
1) Moved in pulling unit 8-3-73. Pulled rods and tubing.
2) Set retrievable bridge plug at 5014' and packer at 5000'.
3) Tested 5-1/2" OD casing from surface to 5000' at 1200# for 15 minutes; no pressure loss.
4) Reset bridge plug 6037'.
5) Tested 5-1/2" OD casing from surface to 6037' at 1000# for 15 minutes; no pressure loss.
6) Pulled tubing and packer.
7) Perforated 5-1/2" OD casing with two .50" shots at 3771'.
8) Set cement retainer at 3615'.
9) Squeezed 5-1/2" OD casing perforations 3771' with 325 sacks of Lite Weight cement and 150 sacks of Class "C" cement. WOC 35 hours.
10) Temperature survey indicated top of cement behind 5-1/2" OD casing at 3150'.
11) Drilled cement 3605-3615', drilled out cement retainer at 3615', and drilled cement to 3792'. Cleaned out to 6037'.
12) Tested squeeze job to 1500#, held okay.
13) Retrieved bridge plug at 6037'.
14) Ran 200 jts. (6107') of 2-7/8" OD 6.5# EUE tubing, set at 6151'. Ran rods and pump.
15) Returned well to production 8/13/73, producing 25 bbls. oil and 343 bbls. water per day from Drinkard perfs. 6078-6433' and open hole 6460-6860'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE August 17, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: