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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SAN'A FE		KEQUES	I FOR ALLOWABLE ()	Effective 1-1-65
FILE		h.	, AND	
U.S.G.S.		AUTHORIZATION TO TH	AND MANSPORT OIL PHO HATURAL	GAS
LAND OFFICE			5. III UJ	
TRANSPORTER	OIL			
THAILST SITTER	GAS			
OPERATOR				
PRORATION OF	FICE			
Operator				
5	કેત્ર હેઠક હેલ	约中4 节区		
Address			. 7	
: '	3 NOR 730) - ಕರ್ನಾಕ, ತರ್ಚರ್ಜಿಷಿಯ ರಾಜ		
Reason(s) for filing	(Check proper l	box)	Other (Please explain) 나는 12일 이 기계 나는 14일 기계	remarkan figural
New Well		Change in Transporter of:	I	
Recompletion		Oil Dry	Gas Mexico "L" Wellerste July	1 #14
Change in Ownersh	ip 🔭	Casinghead Gas Cond	densate	U. 4775
If change of owner	ship give name	e Skelly Oil Company, P.	. 0. Box 730 - Hobbs, Ne	w Mexico 88240
and address of pre	vious owner			
I. DESCRIPTION (OF WELL AN	ID LEASE		
Lease Name	200 1.35 7 5 5	Well No. Pool Name, Including	Formation Kind of Le	ī —
J. 1 . A. 2		78 និងនិងគ្នាធ្វើ 🕏	State, Fed	eral or Fee State B-9312-
Location				
	C	516 Feet From The North I	_ine and 1830Feet Fro	om The West
Unit Letter	<u>C</u> ;	Feet From The NOI OH	Title ditd	
	-	Township 258 Range	, NMPM,	County
Line of Section		Township 258 Range		
	OF TRANSPI	ORTER OF OIL AND NATURAL	GAS	
Name of Authorize	d Transporter of	Oil or Condensate	Andress (Give address to which up.	proved copy of this form is to be sent)
		relitat desposit	2: 0: 8:2 18:0 - Mid	and, Present the
1 2 3 4 4 5 1 m . 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12 CV	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorize	a Iransporter of	Casinghed das of project	7 - Sox 1492 - 51 I	Pado, Teras Telebr
12 2 35 35	Salt Of Carrie		Is gas actually connected?	When
If well produces of	ıl or liquids,		•	
give location of ta				
If this production	is commingled	with that from any other lease or poo	ol, give commingling order number:	
V. COMPLETION		Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'
Designate T	ype of Compl		1	
Designate 1	, po or comp-		Total Depth	P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	Total Beptii	
			oay	Tubing Depth
Elevations (DF, R	KB, RT, GR, etc	c.;	Jay	Tubing Boptin
				Depth Casing Shoe
Perforations				Depth Casing shoe
)	
HOL	ESIZE		EPTH SET	SACKS CEMENT
	ND RECTIES	T FOR ALLOWABLE (Test must be spile for this	be after recovery of total volume of load	oil and must be equal to or exceed top all
V. TEST DATA A	Un verines	able for thi	s depth or be for full 24 hours)	
Date First New O	il Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Langin of tour				
Actual Prod. Duri	ng Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
70.00.7.00.20.	· • · · · · ·		1	
1				
A				
GAS WELL	1 1/05/5	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Tes	t-MCF/D	Length of Teat		
			Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Liessma (surer_ 7 m)	
VI. CERTIFICATI	OF COMPL	IANCE	OIL CONSER	RVATION COMMISSION
				. 19
		and regulations of the Oil Conservat	ion APPROVED	, 13

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL) V. E. FLETCHER					
	ori de la companya d	(Signature)			
	<u></u>	(Title)			
		(Date)			

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.