State of New Mexico

Submit 3 copies to Appropriate District Office	Ene Vineral	s and Natural Re	esources Department	7:	For	m C-103
District Office	Zilo villo, di	o una Matarai M	sources Department	*	Rev	ised 1-1-89
DISTRICT I	OIL CONS	ERVATIO	ON DIVISION	WELL API NO		
P.O. Box 1980, Hobbs, N	M 88240	P.O. Box 208	8		30 025 12379	
P.O. Box Drawer DD, Arte	Santa Fe	, New Mexico	87504-2088	5. Indicate T		
DISTRICT III	SIA, IVIVI 00210				STATE 🔀	FEE 🗌
1000 Rio Brazos Rd., Azte	ec, NM 87410			6. State Oil /	Gas Lease No. B-93125	
	UNDRY NOTICES AND REPO	ORTS ON WEL	L		5 55,25	
	RM FOR PROPOSALS TO DRILL ERENT RESERVOIR. USE "APPL			7. Lease Nan	ne or Unit Agreement Nam	8
J	(FORM C-101) FOR SUCH F			WEST DOL	ARHIDE DRINKARD UN	IT
Type of Well: OIL WELL	GAS OTHER	INJECTOR				
2. Name of Operator	TEXACO EXPLORATION & PRO	DUCTION INC.		8. Well No.	79	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240				9. Pool Name		
4. Well Location	666			L DC	DLLARHIDE TUBB DRINKAR	D
Unit Letter		rom The <u>NORT</u>	TH Line and 660	Feet From 1	he WEST Line	
Section 5	Township 25S	R	ange 38E NM	IPM	LEA COUNT	Υ
	10. Elevation (Sho	w whether DF, RK	B, RT,GR, etc.) 3130' DF			
11.	Check Appropriate Box to	o Indicate Nat	ure of Notice, Report	t, or Other [Data	
NOTICE OF	INTENTION TO:		l su	JBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WOF		о П	REMEDIAL WORK	П	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	ī	COMMENCE DRILLING OPE	RATION	PLUG AND ABANDONME	:мт 🗀
	PULL OR ALTER CASING CASING TEST AND CEME					
	add perforations and acid stimulate	\boxtimes	OTHER:			
12. Describe Proposed or any proposed work) S	Completed Operations (Clearly st	ate all pertinent	details, and give pertiner	nt dates, inclu	ding estimated date of s	starting
OBJECTIVE: TO ADD PE	ERFORATIONS AND THEN ACID S	STIMULATE THE	DOLLARHIDE DRINKARI	D TUBB ZONE	Ξ.	
1. RUPU. INSTALL BOP.	RELEASE PACKER AND POH W	/ITH TUBING AN	ID PACKER.			
2. CLEAN OUT TO PBTD	(6797').					
3. PERFORATE LINER V	VITH 2 JSPF OVER THE INTERVA	L 6312' - 6432' (1	72 HOLES).			
4. TIH WITH PACKER AN	ND SET AT 6260'. LOAD BACKSIE	DE.				
5. ACID STIMULATE PER	RFS FROM 6312' - 6492' WITH 500	0 GALLON 20%	HCL NEFE, 285 BALL SEA	ALERS @ 2 -3	ВРМ.	
6. SHUT IN FOR 1 HOUR	R AND THEN SWAB BACK.					
7. RELEASE PACKER AN	ND POH WITH TUBING. TIH WITI	H INJECTION TU	IBING AND SET PACKER	@ 6200'.		
	7					
	1111					
I hereby certify that the information at	ove is the find constitute to the best of my knowledge	•	pooring Assistant			
SIGNATURE	W/1.4-	TITLE Engir	neering Assistant		DATE10/26/94	
TYPE OR PRINT NAME	Darrell J. Carriger				Telephone No. 397-0	426