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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
		West Dollarhide Drinkard Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		79
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D , 666 FEET FROM THE North LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3130' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Install liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig December 28, 1971. Pulled tubing and packer.
- 2) Cleaned out with bit 6445' - 6850' (total depth).
- 3) Set 28 joints (1169') of 4" OD 11.34# CS Hydril with top inside 5-1/2" OD casing at 5651', bottom at 6833' and cemented with 200 sacks Class "C" cement with 5/10% CFR2 and 3# salt per sack. Pumped plug to 6790'.
- 4) WOC 24 hours. Tested 4" liner to 1500# for 30 minutes, held OK.
- 5) Drilled out cement 6720' - 6790'.
- 6) Spotted 500 gallons 7-1/2% acid 6790' - 5686'.
- 7) Ran Gamma Ray Neutron and Collar Logs.
- 8) Perforated 4" OD liner at 6360', 6370', 6376', 6390', 6412', 6420', 6444', 6485', 6510.5', 6533', 6557.5', 6571', and 6589'.
- 9) Ran 2-3/8" tubing and set Baker AD-1 packer at 5774' and treated perforations 6360' - 6589' with 1500 gallons 15% "NE" acid and 30 ball sealers. Flushed with 32 bbls. water.
- 10) Loaded casing annulus behind tubing with water treated with inhibitors.
- 11) Hooked well to injection system and resumed injection on Jan. 6, 1972, into the Tubb-Drinkard reservoir through 4" OD liner perforations 6360' - 6589' at a rate of 1000 bbls. water per day at 950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 12, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 14 1972

CONDITIONS OF APPROVAL, IF ANY: