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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
		<b>West Dollarhide Drinkard Unit</b>
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>79</b>
4. Location of Well		10. Field and Pool; or Wildcat
UNIT LETTER <b>D</b> , <b>666</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3130' DF</b>		<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Install liner** ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6750'.
- 3) Run 4" OD liner and set top inside 5-1/2" OD casing at 5700' with TIW Type "L" hanger. Bottom of liner will be at 6750'. Cement liner.
- 4) Run Temperature log; and if cement did not circulate, squeeze top of liner.
- 5) Clean out to 6725'.
- 6) Spot 600 gallons 7-1/2% acid and run Gamma Ray Neutron and Collar Log 6725' - 5800'.
- 7) Perforate 4" OD liner in main Drinkard and upper Abo zones as indicated by log.
- 8) Run internally-coated tubing and set packer at 5650'.
- 9) Treat perforated interval with 1500 gallons 15% acid and ball sealers.
- 10) Connect well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 2, 1971

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 3 1971  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



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OIL CONSERVATION BOARD  
HOUSTON, TEXAS