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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9312-5</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>SKELLY OIL COMPANY</b>	<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>	<b>79</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>D</b> , <b>666</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM	<b>Dollarhide-Tubb Drinkard</b>
THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>258</b> RANGE <b>38E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>UNKNOWN</b>	<b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	

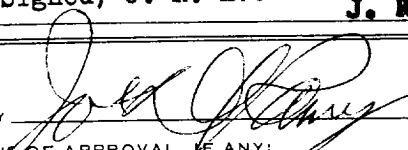
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig Sept. 24, 1969.
- Striped out rods and tubing.
- Hooked to injection system and began pressuring up Sept. 24, 1969.
- Moved in and rigged up workover rig Dec. 14, 1969.
- Ran tubing and bit and cleaned out 6395-6850'.
- Pulled tubing and bit.
- Ran 2-3/8" OD tubing internally lined with plastic and set 5 1/2" x 2" Guiberson RMC-1 packer at 5749'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on Dec. 16, 1969 into perforations 6043-6190' and open-hole section 6300-6850' of the Tubb Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by the Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent J. R. Avent TITLE District Office Manager DATE December 19, 1969

APPROVED BY  TITLE SUPERVISOR DISTRICT 1 DATE DEC 22 1969

CONDITIONS OF APPROVAL, IF ANY: