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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 11 11 53 AM '69

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9312-5 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name W. Dollarhide Drinkard Unit |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name W. Dollarhide Drinkard Unit |
| 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240 | 9. Well No. 79 |
| 4. Location of Well UNIT LETTER D 666 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM. | 10. Field and Pool, or Wildcat Dollarhide Tube-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) Unknown | 12. County Lea |

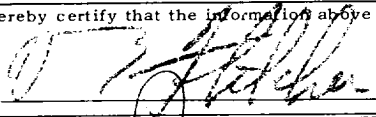
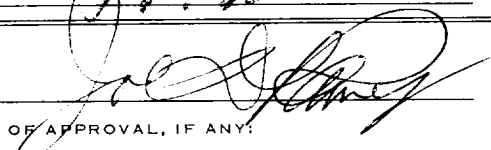
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|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to water injection <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.
After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to T. D.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|---------------------------------------|-------------------------|
| SIGNED  | TITLE District Production Mgr. | DATE 7-15-69 |
| APPROVED BY  | TITLE SUPERVISOR DISTRICT 6 | DATE JUL 18 1969 |
| CONDITIONS OF APPROVAL, IF ANY: | | |