

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-Laura Richardson
1-File 1-JA 1-Southland Royalty Co.
1-Engr. Jim 1-BW
1-Foreman CK 1-BB, 1-CB, 1-CP

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 76
4. Location of Well UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3170' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/19/83 TD 6890'. 8 5/8" @ 3100', 5 1/2" @ 6540', perfs @ 6065-6278', 6390-6500'. Move in and rig up Baber. Install BOP.
3/21/83 Geosource tagged BP @ 5916' w/ dump bailer. Opened by-pass on BP. Flowed 5 hours to pit 30-35 BO & 5-10 BW. Ran guage ring and junk basket to 5916'. Set CIBP @ 5916'. Dump 24' cement on top.
3/22/83 Gesource Perf 2 holes @ 1240' and 3152'. TIH w/ 5 1/2" EZ drill cmt retainer set @ 3049'. Pumped 150 sxs class "C" w/ 35 sxs in formation and 15 sxs below retainer 3049-3189'. Left 10 sxs on top 2952-3049'. Pumped 30 sxs at 1240 (111' in 8 5/8 - 5 1/2" annulus).
3/23/83 Set 10 sxs surface plug & install dry hole marker. Rig down. P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent

DATE March 24, 1983

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR

DATE APR 20 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1983

O.C.D.
HOBBS OFFICE