

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson
1-File
1-Engr Jim
1-Foreman CK

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B - 9312-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drinkard
3. Address of Operator P. O. Box 730 Hobbs, New Mexico 88240	9. Well No. 76
4. Location of Well UNIT LETTER A 510 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Whdcat Dollarhide Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3170' D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dump 20' cement on bridge plug at 5916'
2. Perforate two holes at 3150 , set cement retainer at 3050' and squeeze with sufficient cement to bring cement 50-100 above 8 5/8" shoe.
3. Set 100' plug 350-250 at top of salt section.
4. Set surface plug of 10xs.
5. Install dry hole marker.
6. Clean location.

THE COMPLETION OF THIS WORK IS REQUIRED BY 24
HOURS AFTER THE RECEIPT OF THE PERMITTING OF
FACILITY OPERATIONS FOR THE C-103
TO BE APPROVED.

WILL BE REQ TO PERF 5 1/2" ABOVE
TOP OF SALT & SQ W/ CEMENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE December 20, 1982

APPROVED BY JERRY SEXTON TITLE DATE DEC 21 1982

CONDITIONS OF APPROVAL: [illegible]

RECEIVED

DEC 20 1982

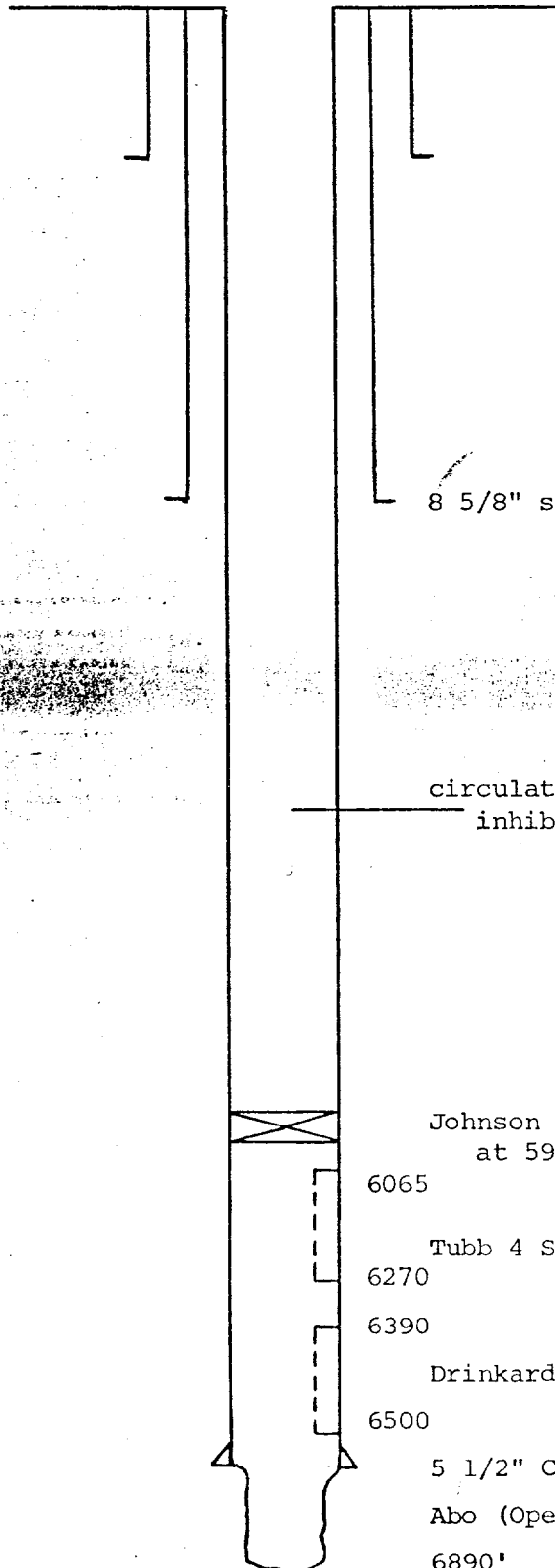
F. C. O.
HOLERS OFFICE

WELL DIAGRAM

WEST DOLLARHIDE DRINKARD UNIT

WELL NO. 76

Well T & A May, 1976



8 5/8" set at 3100'
cement circulated

circulated with corrosion
inhibitor prior to T & A

Johnson Retrievable BP
at 5916'

6065

Tubb 4 SPF

6270

6390

Drinkard 4 SPF

6500

5 1/2" Csg 15.5#/ft. set at 6540', Top cement at 4528'

Abo (Open hole)

6890'

FORMATION TOPS

Queen: 3585'

Tubb: 5980'

Drinkard: 6282'

RECEIVED

DEC 20 1982

U.S. DEPT. OF JUSTICE
HARRIS OFFICE