## NEV. AEXICO OIL CONSERVATION COM: SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC New Well HOBBS OF FICE OCC New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was said. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, passing this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casing Perforations: Producing from open hole 6540-6890'					Hobbs, New Mexico	April 6, 1	954
Mexico   L'   Well No.   16   in.   ME   17   ME   18   ME   ME   ME   ME   ME   ME   ME   M				•	(Place)		
County Date Spudded Feb. 17, 1954. Date Completed April 5, 1955.  Please indicate location:	E ARE H	EREBY R	EQUESTIN	G AN ALLOWABLE FO	R A WELL KNOWN A	\S:	2070
County. Date Spudded. Feb. 17, 1954, Date Completed. April 5, 1954  Please indicate location:  Elevation. 3170' DF Total Depth. 6890' P.B.  Top oil/gas pay. 6540' Tapast Prod. Form. Drinkard  Casing Perforations. Producing from epen hole 6540-6890'  Depth to Casing shoe of Prod. String. 6540'  Natural Prod. Test. BOP  based on. bbls. Oil in. Hrs. Mir  Test after acid or shot. 171 BOP  Casing and Comenting Record Size Feet Sax  Based on. 171 bbls. Oil in. 24 Hrs. Mir  Gas Well Potential.  Size choke in inches. 3/4"  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas Texas—New Mexico Pipe Line Caspany  marks: Acidized open hole section 6540-6890' with 10,000 Gals, acid in 3 stages, and well	errà ():	T combai	erator)	MEXICO "L"	, Well No	, in <b>NE</b>	/4N.S1/4
County. Date Spudded. Feb. 17, 1954, Date Completed. April 5, 1954  Please indicate location:  Elevation. 3170' DF Total Depth. 6890' P.B.  Top oil/gas pay. 6540' Tapest Prod. Form. Drinkard  Casing Perforations. Producing from epen hole 6540-6890'  Depth to Casing shoe of Prod. String. 6540'  Natural Prod. Test. BOP  based on. bbls. Oil in. Hrs. Mir  Test after acid or shot. 171 BOP  Casing and Comenting Record Size Feet Sax  Based on. 171 bbls. Oil in. 24 Hrs. Mir  Gas Well Potential.  Size choke in inches. 3/4"  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas. Texas—New Mexico Pipe Line Caspany  marks: Acidized open hole section 6540-6890' with 10,000 Cals. acid in 3 stages, and well	*A*	прапу ог Ор Sec.	<b>5</b>	T. 258 R 38E	NMPM Dollarh	ide Drinkard	Poo
Please indicate location:    Sec. 5	(Unit)						
Sec. 5  Casing Perforations. Producing from open hole 6540-6890'  Depth to Casing shoe of Prod. String. 6540'  Natural Prod. Test				County. Date Spudded	Dat	te Completed	75 ±72 <del>0</del>
Top oil/gas pay. 6540.  Sec. 5  Casing Perforations. Producing from epen hole 6540-6890.  Depth to Casing shoe of Prod. String. 6540.  Natural Prod. Test. BOP  based on. bbls. Oil in. Hrs. Min  Test after acid or shot. 171  BOP  Casing and Cementing Record Size Feet Sax  Based on. 171  Base	Pleas	e indicate i	ocauon:	33.70 t n	15 <i>La</i>		
Sec. 5  Casing Perforations: Producing from open hole 6540-6890*  Depth to Casing shoe of Prod. String. 6540*  Natural Prod. Test. BOP  based on. bbls. Oil in. Hrs. Min  Test after acid or shot. 171  BOP  Casing and Comenting Record Size Feet Sax  B-5/8* 3137* 2000  3-1/2* 6529* 450  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas—New Mexico Pipe Line Company  marks: Acidized open hele section 6540-6890* with 10,000 Gals. acid in 3 stages, and red				Elevation, 3170 D	Total Depth	P.B	***************************************
Depth to Casing shoe of Prod. String			#16	Top oil/gas pay	5401 <b>EXP</b>	Prod. Form. Drin	kard
Depth to Casing shoe of Prod. String. 6540!  Natural Prod. Test		Sec E		Cosing Porforations	Producing from ope	n hole 6540-689	): 
Natural Prod. Test		300. 7		•			
based on bbls. Oil in Hrs. Min  Casing and Comenting Record Size Feet Sax  Based on 171 bbls. Oil in 4 Hrs. Min  Gas Well Potential.  Size choke in inches 3/4*  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas—New Mexico Pipe Line Company  emarks: Acidized open hole section 6540-6890' with 10,000 Gals, acid in 3 stages, and well		•		Depth to Casing shoe	of Prod. String65401	٠	•••••
Casing and Comenting Record Size Feet Sax  Based on 171 bbls. Oil in 24 Hrs. Min  Gas Well Potential.  Size choke in inches. 3/4"  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company				Natural Prod. Test			BOPD
Casing and Comenting Record Size Feet Sax  Based on 171 bbls. Oil in 24 Hrs. Min  Size choke in inches. 3/4"  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company				based on	bbls Oil in	Hrs	Mins
Casing and Comenting Record Size Feet Sax  Based on 171 bbls. Oil in 24 Hrs. Min  Gas Well Potential.  Size choke in inches. 3/4"  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company  emarks: Acidized open hole section 6540-6890' with 10,000 Gals. acid in 3 stages, and well	101 PM.	A 8101	Pet.				
Based on 1/1 bbls. Oil in 24 Hrs. Min  5-5/8* 3137! 2000  Size choke in inches 3/4*  Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company  emarks: Acidized open hole section 6540-6890! with 10,000 Gels, acid in 3 stages, and well			***************************************	Test after acid or sho	t±/±		<b>Bo</b> Pd
Size choke in inches	_			Based on 171	bbls. Oil in24	Hrs	Mins.
Size choke in inches				Gas Well Potential			
Date first oil run to tanks or gas to Transmission system: April 2, 1954  Transporter taking Oil or Gas: Texas—New Mexico Pipe Line Company  emarks: Acidized open hole section 6540-6890' with 10,000 Gals, acid in 3 stages, and well	5->/5-	31.371	2000		_		
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company  emarks: Acidized open hole section 6540-6890' with 10,000 Gals, acid in 3 stages, and well	5-1/2*	65291	450	Size choke in inches.			
emarks: Acidized open hole section 6540-6890' with 10,000 Gels, acid in 3 stages, and well				Date first oil run to to	anks or gas to Transmissic	on system: April :	2, 1954
emarks: Acidized open hole section 6540-6890' with 10,000 Gels, acid in 3 stages, and well				Transporter taking (	il or Cos. Texas-New Me	exice Pipe Line	Company
emarks: Acidized open hele section 6540-6890' with 10,000 Gels. acid in 3 stages, and well				Transporter taking O	ii or Gas		
m a man man an a at a late at a late at a late at a late at a man and a man at a fine at a fine at a fine at a	emarks:	eidised	open hele	section 6540-68901	with 10,000 Gals.		
Clewed 171 Bbls. oil in 24 hours thru 3/4" choke, T.P. 100#, GOR 851/1, Gravity 38.9 Deg	Clowed 1	71 Bbls.	oil in 2	4 hours thru 3/4" c	hoke, T.P. 100#, G	OR 851/1, Gravi	ty 38.0 Deg.
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I hereby certify that the information given above is true and complete to the best of my knowledge.  Skelly 011 Company	pproved	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	, 19			
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OIL CONSERVATION COMMISSION  By:  Skelly 011 Company  (Company or Operator)		$\mathcal{J} \cap$	1/1	E,	(Dist Sund	` ' '	
oil Company  OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)	':(- <i>/</i>	1) <u>·</u> J.	LIILONY,	, log	1 1tte <del></del>		vell to:
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Dist. Supt.	tle			<u></u>			
OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:				•			
OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title Dist. Supt.					Address	POPP, MOT MEALCE	·