

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312-5
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 77
9. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Inject</u>	2. Name of Operator Texaco Exploration & Production, Inc.
3. Address of Operator P. O. Box 3109, Midland, TX 79702	4. Well Location Unit Letter <u>B</u> <u>7</u> 810 Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Well status 4" CIBP @ 6310 W/4 sx cement on top
- 2) Call Oil Conservation Division 24 hours before move-in
- 3) MIRU, RIH to 6265, circulate well with 9.8 mud, 4" liner 5894 to 6879
- 4) Spot 25 sx cement @ 6265 to 5845 and tag
- 5) Spot 45 sx cement @ 3750 to 3550 (Queen)
- 6) Spot 130 sx cement @ 2487 to 1225 (Salt)
- 7) Spot 10 sx cement @ 30 to surface
- 8) NDBOP, cut off wellhead, install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Kemp TITLE Petroleum Engineer DATE 9/23/97

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) APPROVED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1997

JCI