(This space for State Use)

APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

Form C-103

to Appropriate District Office	_!	Jy, Minerals and Na	atural R	esources Department		Revi	sed 1-1-89	
DISTRICT I	OIL	CONSERV	ATI	ON DIVISION	WELL API NO.	<del></del>		
P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088				30 025 12381		
DISTRICT II P.O. Box Drawer DD, Arte	-i- NA 99210	Santa Fe, New	Mexic	o 87504-2088	5. Indicate T		-	
DISTRICT III	3818, NWI 88210	·				STATE 🔀	FEE 🗌	
1000 Rio Brazos Rd., Azt	ec, NM 87410				6. State Oil /	Gas Lease No. B-9312-5		
SUNDRY NOTICES AND REPORTS ON WELL						5 55 72 5		
	PRM FOR PROPOSAL ERENT RESERVOIR.			OR PLUG BACK TO A PERMIT		ne or Unit Agreement Name		
1 Type of Well: OIL		OR SUCH PROPOS	ALS.)		WEST DOLL	ARHIDE DRINKARD UNI	Т	
1. Type of Well: OIL GAS WELL OTHER Injection Well						T		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC					8. Well No.	77		
3. Address of Operator	Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD		
4. Well Location						CEATHERE TOOD DIMINANT	,	
Unit Letter	<u>B</u> : 810	Feet From The	NORT	TH_Line and 2310	Feet From T	he <u>EAST</u> Line		
Section 5	Towns	-		lange <u>38E</u> NM	IPM	LEA_ COUNT	Y	
	10. E	levation (Show whethe	r DF, RK	(B, RT,GR, etc.) 3148' GL				
11.	Check Appropri	iate Box to Indica	ate Na	ture of Notice, Report	, or Other [	Data	***************************************	
NOTICE OF	INTENTION TO	:		Su	IBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WOR	RK   PLUG A	ND ABANDON		REMEDIAL WORK	$\boxtimes$	ALTERING CASING		
TEMPORARILY ABANDON	CHANG	E PLANS		COMMENCE DRILLING OPE	RATION	PLUG AND ABANDONMEN	4T 🔲	
PULL OR ALTER CASING				CASING TEST AND CEMEN	IT JOB			
OTHER:				OTHER:			🗆	
12. Describe Proposed or any proposed work) S	Completed Operation EE RULE 1103.	s (Clearly state all p	ertinent	details, and give pertinen	nt dates, inclu	ding estimated date of s	tarting	
Objective: Clean out & a	, , ,							
5860'-5892'. Leaks took	43% of injected fluid, 57 <b>@</b> 6315' (Top perf <b>@</b> 6	7% of fluid went to per	fs 6359'	shows top of 4" liner @ 589 to 6608'. Shut in. CIBP from 6315' to 6265' (No	_	·		
I hereby certify that the information ab	ove is true and complete to the be	at of my knowledge and belief.						
SIGNATURE SUCCESSION SIGNATURE	aluson	TITLE_	Engir	neering Assistant		DATE <u>8/22/94</u>		
TYPE OR PRINT NAME	Larry W.	Johnson				Telephone No. 397-04	26	



\_TITLE\_

Enis, Signed has Paul Kanta Geomaies

\_DATE\_\_\_AU3\_07\_3235