

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-BB
1-Foreman CK 1-JA

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well		7. Unit Agreement Name West Dollarhide Drk. Ur
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk. Ur
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 77
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/8/84 Rigged up and put on BOP. TOH w/184 jts 2 3/8" tbg IPC & Baker seal assembly.
- 2/9/84 TIH w/51-mule shoe tail pipe, Baker nickle plated seal assembly 184 jts 2 3/8" IPC tbgr. Testing 5000#. Had holes in old seal assembly. Stung new seal assembly in. Pressure back side 1000#, held OK. Stung out of model "D" circulate chem. brine down casing. Stung back in to packer. Pressure 1000# held OK. Pull 15000# tension. Pkr. @ 5754'.
- 2/10/84 Acidize Drinkard perfs 6359-6866' (58 holes), in 4" liner. Packer @ 5754' with 3000 gals 15% NE acid, 1 drum checker-sol, 50 balls, 3.3 bbls per min. Min. press. 1500#, max. press. 2000#. ISIP 500#, 10 min. 400#. Flushed 40 bbls brine. Open to pit. Back flow to pit 1 hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Stimmer TITLE Area Superintendent DATE February 23, 1984
SIGNED Dale R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE MAR 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 29 1984

U.S. HOUSE OF REPRESENTATIVES