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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-9312-5</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>7. Unit Agreement Name West Dollarhide Drk. U.</p>
<p>2. Name of Operator Skelly Oil Company</p>		<p>8. Farm or Lease Name West Dollarhide Drk. U.</p>
<p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p>		<p>9. Well No. 77</p>
<p>4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.</p>		<p>10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Added perfs. and treated Tubb-Drinkard zone. <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 11, 1976.
- Perforated 4" OD casing liner 6359' with one shot, 6367-6376' with 9 shots, 6398-6403' with 5 shots, 6443-1/2' with one shot, 6464-1/2' with one shot, 6470' with one shot, 6475-6478' with 3 shots, 6506' with one shot, 6512-1/2' with one shot, 6523-1/2' with one shot, 6530' with one shot, 6551-6556' with 5 shots, 6560' with one shot, 6568-6576' with 8 shots, 6586' with one shot, 6608' with one shot, total of 41 shots.
- Treated perfs. 6359-6620' with 7000 gals. 15% NE acid, 3500# rock salt and 45 ball sealers in 4 stages.
- Returned well to active status February 11, 1976, injecting water thru Tubb-Drinkard perfs. 6359-6620' at the rate of 700 bbls. water per day at 1500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **2-17-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: