

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name West Dollarhide Drk. U.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drk. U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 77
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perforations and treat Tubb-Drinkard zone.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Perforate 4" OD casing at 6359', 6367-6376', 6398-6403', 6443-1/2', 6464-1/2', 6470', 6475-6478', 6506', 6512-1/2', 6523-1/2', 6530', 6551-6556', 6560', 6568-6576', 6586', 6608', with one shot per foot.
- 3) Treat perfs. 6359-6608' with 7000 gallons 15% NE acid in 4 stages using ball sealers and diverting material.
- 4) Return well to active status, injecting water thru Tubb-Drinkard perfs. 6359-6608'.

NOTE: 2-3/8" OD tubing and packer are set at 6050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **1-22-76**
SIGNED _____ TITLE _____ DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: