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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-9312-5 | |
| 7. Unit Agreement Name | |
| West Dollarhide Drinkard | |
| 8. Farm or Lease Name | |
| West Dollarhide Drinkard | |
| 9. Well No. | |
| 77 | |
| 10. Field and Pool, or Wildcat | |
| Dollarhide Tubb-Drinkard | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection |
| 2. Name of Operator Skelly Oil Company |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER B , 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Plugback <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To eliminate injection into the Lower Abo Zone, we propose the following work:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cast iron bridge plug in 4" OD liner between 6601-6633' to shut off lower perforation 6633-6866'.
- 3) Run 2-3/8" OD internally-coated tubing, load casing annulus behind tubing with treated water and set packer in 4" OD liner at approximately 6051'.
- 4) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow TITLE Lead Clerk DATE March 1, 1972

SIGNED _____

APPROVED BY Joe D. Ramey TITLE _____ DATE MAR 3 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.