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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9312-5
7. Unit Agreement Name
West Dollarhide Drinkard Unit
8. Farm or Lease Name
West Dollarhide Drinkard Unit
9. Well No.
77
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	Water Injection	West Dollarhide Drinkard Unit
2. Name of Operator	Skelly Oil Company	West Dollarhide Drinkard Unit
3. Address of Operator	P. O. Box 1351, Midland, Texas 79701	
4. Location of Well	UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	3159' DF	

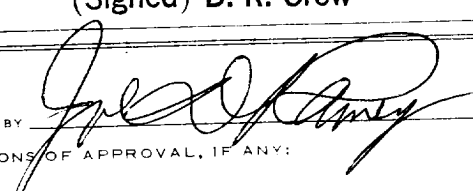
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Install liner	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig. Pulled tubing and packer.
- Ran bit, tagged fill at 6549', and cleaned out 6549' - 6880'. Pulled bit.
- Ran 23 joints (959') of 4" OD 11.34# J-55 CS Hydril and set at 5907' - 6879' and hung with TIW Type "L" Hanger inside 5-1/2" OD casing which is set at 6480'.
- Cemented liner with 200 sacks Class "C" cement with 1/4# Flocele, 3# salt and 3# No. 3 sand per sack. WOC 24 hours.
- Drilled out cement inside liner 6729' - 6870'.
- Perforated 4" OD liner at the following places: 6379', 6393', 6400', 6414', 6477', 6504', 6517', 6533', 6553', 6570', 6577', 6601', 6633', 6643', 6681', 6856', and 6866'.
- Ran coated tubing with injection packer set at 6051'.
- Treated 4" OD liner perforations 6379' - 6866' with 1000 gallons 15% acid.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Returned well to injection status on September 8, 1971, injecting 1000 barrels water per day at 940# pressure through 4" OD liner perforations 6379' - 6866' of the Drinkard and Abo zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Sept. 14, 1971
APPROVED BY  TITLE SUPERVISOR DISTRICT I DATE SEP 16 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 15 1971

OIL CONSERVATION COMM.
HOBBES, R. L.