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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9312-5</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	West	7. Unit Agreement Name	<b>Dollarhide Drinkard Unit</b>
2. Name of Operator	<b>Skelly Oil Company</b>	West	8. Farm or Lease Name
3. Address of Operator	<b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <b>B</b> , <b>810</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM			<b>Dollarhide Tubb-Drinkard</b>
THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	<b>3159' DF</b>	12. County	<b>Lea</b>

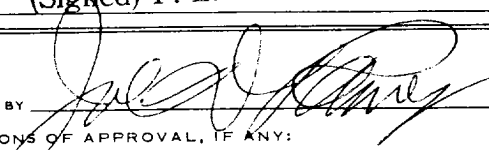
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Install liner</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to confine injection to the main pay interval of the Drinkard and Abo zones, we propose the following:

- 1) Rig up workover rig, pull tubing and packer.
- 2) Clean out to TD 6880'.
- 3) Set 4" OD liner inside 5-1/2" OD casing with TIW Type "L" Hanger with top of liner set approximately at top of Tubb at 5940' and bottom of liner at TD 6880'.
- 4) Cement liner and allow to set 24 hours.
- 5) Run temperature log; and if it indicates cement did not circulate to top of liner, squeeze top of liner.
- 6) Drill out cement to TD 6880'.
- 7) Spot 500 gallons 7-1/2% acid, run Gamma Ray Neutron log 6880' - 5900', and perforate 4" OD liner in Drinkard and Abo as indicated by log.
- 8) Run 2-3/8" OD internally-coated tubing, set packer at approximately 5776', fill annulus with water treated with inhibitors and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) P. L. NUNLEY</b>	TITLE <b>Dist. Prod. Manager</b>	DATE <b>July 14, 1971</b>
APPROVED BY 	TITLE <b>ATTORNEY AT LAW</b>	DATE <b>JUL 16 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

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**JUL 13 1971**

**OIL CONSERVATION COMM.  
REC'D 10 11**