NO. OF COPIES RECEIVED	j	•	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR			5. State Oil & Gas Lease No.
			B-9312-5
SUNDR	RY NOTICES AND REPORTS ON DPOSALS TO DRILL OR TO DEEPEN OR 2 6 B	WELLS ACK TO A DIFFERENT RESERVOIR.	
1.	1911 1911 1911 1911	11.10.000	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER. Water Injection	W	est Dollarhide Drinkard Un
2. Name of Operator Skelly Oil Company		W	8. Farm or Lease Name est Dollarhide Drinkard Un
3. Address of Operator			9. Well No.
P. O. Box 1351, Midlan	d, Texas 79701		10, Field and Pool, or Wildcat
1	10 FEET FROM THE North	LINE AND 2130	Dollowhide Tubb Dud-band
THELINE, SECTI	on	RANGE JOB NMI	··· (
	15. Elevation (Show whether	DU, RT, GR, etc.;	12. County
	3159'		Lea
16. Check	Appropriate Box To Indicate N		
	NTENTION TO:	<del>-</del>	NT REPORT OF:
NOTICE OF II	TENTION TO.	30635.405	NI REFORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ll	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER TEMPOLALY AD-	andonment XX
OTHER		OTHER Temporary Ab	andonment XX
	perations (Clearly state all pertinent deta		ing estimated date of starting any proposed
17. Describe Proposed or Completed Ownerk) SEE RULE 1103.		vils, and give pertinent dates, includ	
17. Describe Proposed or Completed Ownerk) SEE RULE 1103.	perations (Clearly state all pertinent deta	vils, and give pertinent dates, includ	
17. Describe Proposed or Completed Ownerk) SEE RULE 1103.  After relocating the page 11.	acker, communications dev	vils, and give pertinent dates, includ	
17. Describe Proposed or Completed Ownerk) SEE RULE 1103.	acker, communications dev	vils, and give pertinent dates, includ	
17. Describe Proposed or Completed Ownerk) SEE RULE 1103.  After relocating the particle was shut down on him.	acker, communications dev	vils, and give pertinent dates, includ	ing estimated date of starting any proposed
17. Describe Proposed or Completed Onwork) SEE RULE 1103.  After relocating the particle was shut down on live propose temporarily	acker, communications dev March 12, 1971. abandoning this well by	vils, and give pertinent dates, includ veloped. leaving it shut in un	ing estimated date of starting any proposed
17. Describe Proposed or Completed Onwork) SEE RULE 1103.  After relocating the particle was shut down on limit we propose temporarily possibilities can be contained.	acker, communications dev March 12, 1971. abandoning this well by ompleted to confine injec	veloped.  leaving it shut in unction to the main pay:	ing estimated date of starting any proposed  til a study of remedial  interval of the Drinkard
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OIL CONSERVATION COMM. HOBBS, II. M.

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OPERATOR	+-	<del></del>
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FILE		
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DISTRIBUTION  SANTA FE  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL  WELL  GAS  WELL  OTHER.  2. Name of Operator  3. Address of Operator  P. D. Box 1351. Midland. Texas 79701  ONTHER  B 810 FEET FROM THE North  LINE AND 2130 FEET FROM  THE Rest  LINE, SECTION 5 TOWNSHIP 255 RANGE 38E NAMPM.	Old C-103 -1-65
FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL GAS WELL  OTHER.  3. Address of Operator  WELL  OTHER.  SUNDRY NOTICES AND REPORTS ON WELLS  (OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  7. Unit Agreeme  8. Farm or Leas  9. Well No.  P. D. BOX 1351. Midland. Texas 79701  OUIT LETTER  B , 810 FEET FROM THE NORTH LINE AND 2130 FEET FROM  THE BAST LINE, SECTION 5 TOWNSHIP 25S  38E	C-103 -1-65 pe of Lease
Effective 1-  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR.  OIL USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  Name of Operator  P. D. Box 1351. Midland. Texas 79701  UNIT LETTER B , 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Rast LINE, SECTION 5 TOWNSHIP 25S 38R	-1-65 pe of Lease
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State & S. State Oil & C  B-93  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL GAS WELL OTHER.  Name of Operator  Address of Operator  Address of Operator  P. D. Box 1351. Midland. Texas 79701  UNIT LETTER B , 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE BAST LINE, SECTION 5 TOWNSHIP 255 38R	<del></del>
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL GAS WELL OTHER.  Name of Operator  Address of Operator  P. D. Box 1351 Midland Texas 79701  UNIT LETTER B , 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE BAST LINE, SECTION 5 TOWNSHIP 258 38R	Fee
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SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.  OIL WELL OTHER-  Name of Operator  Address of Operator  P. D. Box 1351. Nicitaria. Texas 79701  UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Rest LINE, SECTION 5 TOWNSHIP 258 388	
OIL GAS WELL OTHER.  7. Unit Agreeme Control State of Operator  8. Farm or Leas  9. Well No.  77  10. Field and Pount Letter B , 810 Feet From the North Line and 2130 Feet From The Bast Line, section 5 Township 258 388	312-5
OIL GAS WELL OTHER.  7. Unit Agreeme Control State of Operator  8. Farm or Leas  9. Well No.  77  10. Field and Pount Letter B , 810 Feet From the North Line and 2130 Feet From The Bast Line, section 5 Township 258 388	
Name of Operator  Address of Operator  P. D. Box 1351, Midland, Texas 79701  UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Bast LINE, SECTION 5 TOWNSHIP 258 38R	<u> </u>
Address of Operator  P. D. Box 1351 Midland Texas 79701  UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE BAST LINE, SECTION 5 TOWNSHIP 258 38R	
P. D. Box 1351. Midland. Texas 79701  UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Bast LINE, SECTION 5 TOWNSHIP 258 38R	
P. D. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER B , 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Bast LINE, SECTION 5 TOWNSHIP 258 38R	
P. D. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Bast LINE, SECTION 5 TOWNSHIP 258 38R	. S.M. & S
UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM  THE Bast LINE, SECTION 5 TOWNSHIP 258 38R	
THE RAST LINE, SECTION 5 TOWNSHIP 258	201 1411
THE Bast LINE, SECTION 5 TOWNSHIP 258	oor, or wildcat
THE RAST LINE, SECTION 5 TOWNSHIP 258 RANGE 38E NMPM.	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
RANGE NMPM.	
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15, Elevation (Show whether DF, RT, GR, etc.)  12. County	
UNKNOWN	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	<u> </u>
N Notice, Report of Other Data	
SUBSEQUENT REPORT OF:	
ERFORM REMEDIAL WO	
	ING CASING
ULL OR ALTER CASING PLUG A	ND ABANDONMENT
OTHER TORK OF THE AND COMMENT JOB OF THE STREET AND COMMENT JOB OF	
OTHEROTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of s work) SEE RULE 1103.	
(1) Moved in and rigged up workover wis form 27 1000	starting any propose
VIII MOUNTE WELL OU INICOLIUM SYRIPM AND NOCON NUMBERS A	
(3) Moved in and rigged up workover rig Dec. 16, 1969. Lowered tubing and tags	ed fill at
	,
(4) Ran tubing and bit and cleaned out 6796-6880. Pulled tubing and bit. (5) Ran 2-3/8"OD tubing internally lined with planting and bit.	
(5) Ran 2-3/8"OD tubing internally lined with plastic with Guiberson RMC-1 pack	er set at
	into
F	the Mult
Drinkard Reservoir.	cue iupp-
·	
This is a water injection well for the West Dollarhide Drinkard Unit operate	. 4 1
Skelly Oil Company.	ed by
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
· e*	· · · · · · · · · · · · · · · · · · ·
Discrict Office Manager Janua	
TITLE DISCONATE VENEZEY Janua	ry 6, 1970

CONDITIONS OF APPROVAL, IF