			•_					• · · · ·
	N .			-	· • •	· · · ·	τ	(Revised 7/1/5 (Form C-10
	#17					1.0.1		
	•			ľ	NEW MEXICO		RVATION COM	
				P	CAL	Santa Fe, Ne	W 10886 OFF	CE UUU
	Sec.	5		an an a' a' an an an Annaichte an an an Annaichte an an Annaichte an Annaichte an Annaichte an Annaichte an Ann				M 17:06
			1987	na in channear anns an	age 	WELL R	ECORD ¹³	
			late	er than twe	nty days after co	onservation Communication of well. QUINTUPLICAT	Follow instructions	Form C-101 was sent n in Rules and Regulatio
A	REA 640 ACRI E WELL CORI	CS	-					
	Oil Comp	any				1	fexico "L"	
ר יינ	((Company or O	perator)	NE .	5	T		38 E , NMP
11 No. 17	t J a Daadaal	, in	¹ /4 of		4, of Sec	Lo	, R	
Jollarn	lde Drim				Pool,	<u> </u>		Cour
ell is 81	0	feet from	Nort	<u>a</u>	line and	2130	feet from	East
Section	5	If	State Land	the Oil and	d Gas Lease No.	_{is} M-3687		
illing Com	mencedMa	urch 8,			19.54 Drilling	was Completed	April 5,	, 19. 54
me of Dril	ling Contract	_{or.} Schoe	nfeld-Hu	unt er- K	itch Drilli	ng Company		
		Tulsa	, Oklah	oma				
idress				31 501 11	6	The info	rmation given is to	be kept confidential u
Not co	nfidentia	a 1	, 19					-
					L SANDS OR Z			
o. 1, from	6480	f	to. 688	0•	No. 4	, from	to	
J. J. HOM								
					TANT WATER			
					water rose in hol			
o. 1, from		•••••		to			.feet	
o. 2, from			••••••	t o			.feet	
o. 3, from				to			.feet	
o 4 from				to			.feet	
0. 1, 11011								
					CASING RECO	RD		
SIZE	WEIGH PER FO		W OR SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 &		Ref.	3139'	Float			Surface
<u>8-5/8"</u> 5-1/2"	15.5#			64701	11000			Production
/ =/~	-7574							
						<u> </u>		
			1	MUDDING	AND CEMENT	ING RECORD		
					METHOD		MUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	OF C	SACKS EMENT	USED	G	RAVITY	MUD USED
11"	8-5/8n	3150'	2000		Halliburton			
7-7/8"	5-1/2"	64801	45	i0	11			
								······································
<i></i>	<u> </u>	·	1					
						AND STIMULA		
		(Recor	d the Proc	ess used, N	o. of Qts. or Ga	ls. used, interval	treated or shot.)	

Acidized open hole section 6480-6880! with 3500 Gals. a cid in 2 stages.

Result of Production Stimulation After acid treatment well flowed 235 Bbls. oil in 21 hours time thru 3/4" choke, T.P. 60#, GOR 887/1.

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B ORD OF DRILL-STEM AND SPECIAL TES"

	If	drill-stem or other special tes	ts or deviation surveys we	re made, submit report on sepa	arate sheet and attach hereto
			TOOL	S USED	
					feet tofeet.
Cal	ole tools we	re used from	feet to	feet, and from	feet tofeet.
			PROD	UCTION	
Put	to Produci	ng April 9,	, ₁₉ . 54		
OI	L WELL:	The production during the fi	rst 24 hours was 268.	56 barrels of 1	iquid of which 100 % was
		was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
		Gravity. 38.1 Deg			
GA	S WELL:			M.C.F. plus	barrels of
		liquid Hydrocarbon. Shut in	Pressurelbs		
Te	noth of Tim	ne Shut in			
	PLEASE			FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
		11001	n New Mexico		Northwestern New Mexico
Т.	,	12551		Т.	
Т.	Salt	01071		T.	
В.	Salt	26171		Т.	
Т.	Yates	00101	T. Simpson	Т.	
Т.			T. McKee	Т.	Menefee
Т.	Queen	35601	T. Ellenburger	Т.	Point Lookout
Т.	Grayburg	37451	T. Gr. Wash	Т.	Mancos
Τ.	San Andre	s	T. Granite	Т.	Dakota
Т.		50751	т.	т.	Morrison
Т.	Drinkard	62901	T.	Т.	
Т.	Tubbs				
Т.					
т.				т. Т.	
T					***************************************
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 1170 1255 2487 3150 3990	1170' 1255 2487 3150 3990 6880	1170' 85 1232 663 840 2890	Red bed & sand Anhydrite Anhydrite & salt Anhydrite, Lime & sand Lime & sand Lime				
							- -

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Skelly	Oil Company
Name A	Junlory
$\mathcal{C}^{(1)}$	Ŭ

April 12, 1954 (Date)

Address Box 38 - Hobbs, New Mexico