

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER - **Water Injection Well**

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **H** **1656** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **25S** RANGE **38E** NMPM.
Dollarhide Tubb-Drinkard

7. Unit Agreement Name
West Dollarhide Drk. U.

8. Farm or Lease Name
West Dollarhide Drk. U.

9. Well No.
84¹

10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)
3171' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Added perfs. and treated Tubb-Drinkard zone. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Moved in workover rig February 11, 1976.
- Perforated 4" OD casing liner at 6444-6450' with 6 shots, 6472-6477' with 5 shots, 6486-6493' with 7 shots, 6506' with one shot, 6539' with one shot, 6560-6563' with 3 shots, 6568-6571' with 3 shots, 6594-6603' with 9 shots, 6630-6636' with 6 shots, 6647-6652' with 5 shots, total of 46 shots.
- Treated perfs. 6436-6652' with 5000 gals. 15% NE acid, 1800# rock salt and 45 ball sealers in 4 stages.
- Returned well to active status February 11, 1976, injecting water thru Tubb-Drinkard perfs. 6436-6652' at the rate of 350 bbls. water per day at 1500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 2-13-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SECRET

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL