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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 84
4. Location of Well UNIT LETTER H 1656 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3171' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Install liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig December 29, 1971. Pulled tubing and packer.
- Cleaned out with bit 6855' - 6880' (total depth).
- Set 26 joints (1088') of 4" OD 11.34# CS Hydril liner with top inside 5-1/2" OD casing at 5774', bottom at 6877' with 200 sacks Class "C" cement with 5/10% CFR2 and 3# salt per sack. Top of cement inside liner at 5774'.
- Drilled cement 5774' - 6095'. Tested liner to 1500# for 30 minutes, held OK.
- Drilled cement to 6838'. Tested liner again to 1500# for 30 minutes.
- Spotted 500 gallons 7-1/2% acid 6838' - 5774'.
- Ran Gamma Ray Neutron and Collar Logs.
- Perforated 4" OD liner at 6436', 6459', 6466', 6474', 6505', 6529', 6540', 6596', 6606', 6621', 6627.5' and 6650', total of 12 shots over 214' interval.
- Ran tubing, set packer at 5896' and treated 4" liner perforations 6436' - 6650' with 1500 gallons 15% acid using 30 ball sealers. Flushed with 31 bbls. water.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and resumed injection into Tubb-Drinkard Reservoir through 4" liner perforations 6436' - 6650' at a rate of 800 bbls. water per day at 1350#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 12, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 14 1972

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JAN 10 1962

OIL CONSERVATION COMM.

WASH. D. C.