DISTRIBUTION				Form C-103
				Supersedes Old C-102 and C-103
SANTA FE	NEW ME	XICO OIL CONSERVATION COMMISS	ION	Effective 1-1-65
FILE				
U.S.G.S.				Sa. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5, State Oil & Gas Lease No.
CIII	IDDY NOTICES AND	DEDODITE ON WELL C		B-9312-5
(DO NOT USE THIS FORM FOR USE MAPPL	APRY NUTICES AND A PROPOSALS TO DRILL OR TO ICATION FOR PERMIT - " (FO	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESE RM C-101) FOR SUCH PROPOSALS.)	RVOIR.	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	Water Injection	West	Dollarhide Drinkard Uni
Name of OperatorSkelly Oil Compa	any		West :	8. Form or Lease Name Dollarhide Drinkard Uni
3. Address of Operator		70701		9, Well No.
P. O. Box 1351, 4. Location of Well	Midland, Texas	79701		10, Field and Pool, or Wildcat
UNIT LETTER H	1656 FEET FROM	THE North LINE AND 990	FEET FROM	Dollarhide Tubb-Drink
THE East LINE, SI	ECTION 5 TO	OWNSHIP 258 RANGE 38	E NMPM	
	15, Elevat	ion (Show whether DF, RT, GR, etc.)		12, County
		3171 DF		Lea
	ck Appropriate Box F INTENTION TO:	To Indicate Nature of Notice, R	•	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG	AND ABANDON REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OF	ns.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHAN	GE PLANS CASING TEST AND CEME		-
		OTHER Instal	l liner	
				_
OTHER				
17. Describe Proposed or Complete	ed Operations (Clearly stat	te all pertinent details, and give pertinent		
17. Describe Proposed or Complete work) SEE RULE 1103.		te all pertinent details, and give pertinent o	dates, includin	g estimated date of starting any propos
17. Describe Proposed or Complete work) SEE RULE 1103.1) Moved in and rig	gged up workover	te all pertinent details, and give pertinent or rig December 29, 1971.	dates, includin	g estimated date of starting any propos
17. Describe Proposed or Complete work) SEE RULE 1103. 1) Moved in and rig 2) Cleaned out with	gged up workover n bit 6855' - 68	rig December 29, 1971. 180' (total depth).	dates, including	e estimated date of starting any propos
17. Describe Proposed or Complete work) SEE RULE 1103. 1) Moved in and rig 2) Cleaned out with 3) Set 26 joints (1	gged up workover n bit 6855' - 68 1088') of 4" OD	rig December 29, 1971. 180' (total depth). 11.34# CS Hydril liner wi	dates, including	g estimated date of starting any propositions and packer. side 5-1/2" OD casing a
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