

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	West Dollarhide Drinkard Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	84
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H , 1656 FEET FROM THE North LINE AND 990 FEET FROM	Dollarhide Tubb-Drinkard
THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3171' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Install liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6830'.
- 3) Run 4" OD liner and set top of liner inside 5-1/2" OD casing at 5800' with TIW Type "L" hanger. Bottom of liner will be at 6830'. Cement liner.
- 4) Run Temperature survey, and if it indicates cement did not circulate, squeeze top of liner.
- 5) Clean out to 6800'.
- 6) Spot 500 gallons 7-1/2% acid and run Gamma Ray Neutron and Collar Log 6800' - 5800'.
- 7) Perforate 4" OD liner in main Drinkard and upper Abo zones as indicated by log.
- 8) Run internally-coated tubing and set packer at 5750'.
- 9) Treat perforated interval with 1500 gallons 15% acid and ball sealers.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 2, 1971

APPROVED BY Orig. Signer TITLE DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971

OIL CONSERVATION COMM.
HOZBS, R. M.