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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9312-5</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>84</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3171' DF</b>	12. County <b>Lea</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair casing leak</b>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 10-19-70. Unseated packer, backflowed well. Pulled tubing and packer.
- Ran tubing with "RTTS" packer and retrievable bridge plug. Set plug at 4958', dumped 2 sacks sand on plug and tested to 2000#.
- Set packer at various depths, tested casing back to surface to 1500#, no leaks.
- Lowered retrievable bridge plug to 5980'. Set packer and tested back to 4920', found no leaks.
- Pulled tubing and packer.
- Perforated 5-1/2" OD casing at 3900' with 2 shots. Squeezed 580 sacks cement through holes and circulated to surface.
- Ran tubing and bit and drilled out cement from 3720' to 3920'. Tested to 1500#, no pressure loss.
- Cleaned out, washed sand off bridge plug and pulled bridge plug at 5980'. Cleaned out to TD 6880'. Pulled tubing and bit.
- Ran 2-3/8" OD tubing internally coated with Tubekote TK-75 plastic and set Guiberson RMC-1 tension packer at 5905'.
- Filled casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and resumed injection on October 28, 1970, injecting into perforations 6109-6320' and open-hole section 6420-6880' of the Tubb-Drinkard reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE October 30, 1970

PROVED BY [Signature] TITLE SUPV. OF OIL & GAS DATE NOV - 2 1970

CONDITIONS OF APPROVAL, IF ANY:

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1970

OIL COMPANY OF AMERICA  
HOOVER, ALA.