

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 21 1970

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SKALLY OIL COMPANY	W. Dollarhide Drinkard Unit
3. Address of Operator 2222 S. 1st St. - Midland, Texas - 79701 P.O. Box 1351 Midland, Texas 79701	8. Farm or Lease Name W. Dollarhide Drinkard Unit
4. Location of Well UNIT LETTER H 1656 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	9. Well No. 84
15. Elevation (Show whether DF, RT, GR, etc.) 3171' DF	10. Field and Pool, or Wildcat Dollarhide Tubo-Drinkard
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM F
TEMPORAR
PULL OR A
OTHER

ILLEGIBLE

ABANDON ☐
LANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ **Convert to water injection**

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-28-69.
- Pulled rods and pump.
- Hooked well to injection system and began pressuring up on Sept. 28, 1969.
- Moved in and rigged up workover rig 1-15-70. Pulled tubing.
- Ran 2-3/8" OD plastic-lined tubing with 5-1/4" Guiberson RMC-1 packer set at 5905'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on Jan. 16, 1970, into perforations 6109-6320' and open-hole Section 6420-6880' of the Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skally Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Coordinator DATE January 21, 1970
APPROVED BY [Signature] TITLE COMMISSIONER DATE 1970
CONDITIONS OF APPROVAL, IF ANY: