NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER G A S OPERATOR

NEW MEXICO PIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT PULL BAND NATURAL GAS PRORATION OFFICE Operator Shelly Oll Company Box 730 - Hobbs, For Mexico Other (Please explain) Reason(s) for filing (Check proper box) insule of lease area from Change in Transporter of: New Well Mexico "L" Well #18 Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name Skelly Oil Company, P. O. Box 730, Hobbs, New Mexico 88240 and address of previous owner _ II. DESCRIPTION OF WELL AND LEASE
Well No. Pool Name, Including Formation Legse No. Kind of Lease Lease Name ent, Dollarhide State, Federal or Fee State B-9312-5 Dellartice Theo Ortukers 84 Location Feet From The North Line and 990 ' **H** 1656 Unit Letter .08 County , NMPM, Range 331 Township 258 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil K or Condensate P. D. Hand 1916 - Maland, Texas 19101
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas . or Dry Gas P. O. Box 1492 - El Picco, Tenas Pess latural Gas Company Unit When Is gas actually connected? Sec. Twp. Page. If well produces oil or liquids, give location of tanks. 5 25S 38E B If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Ton Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations ILLEGIBLE IG RECORD SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| (ORIGINAL) V. E. PLETCHER | |
|---------------------------|---|
| (Signature) | |
| (Title) | |
| (Date) | - |

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.